RAILROAD COMMISSION OF TEXAS

How to Submit Oil Online Completions

Form W-2

Jacque Teseny, Well Compliance

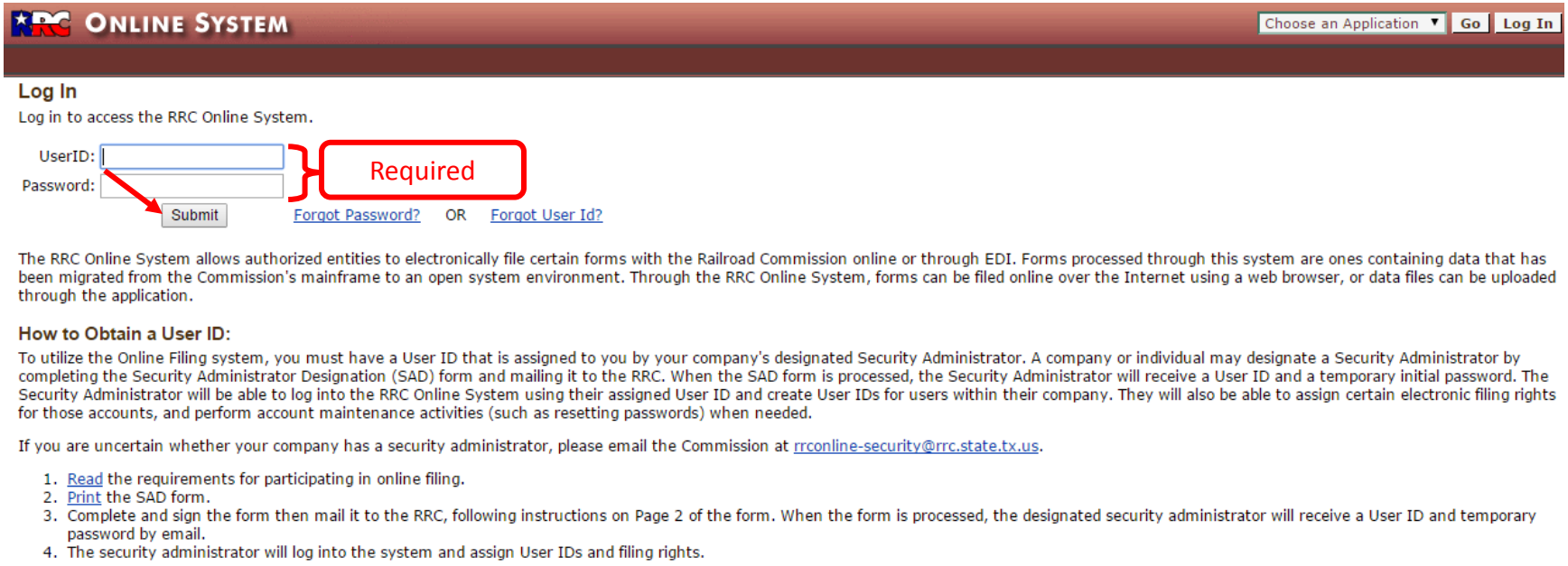
Class Synopsis

This presentation is a general overview of how to file Oil Well Completion Reports (W-2) utilizing the Railroad Commission of Texas Online Completion Filing System. By the end of this presentation you will understand how to properly file online completions for oil wells drilled in the State of Texas. During the presentation we will also review common problems that delay the processing and final approval of these filings.

Navigating to the Online System

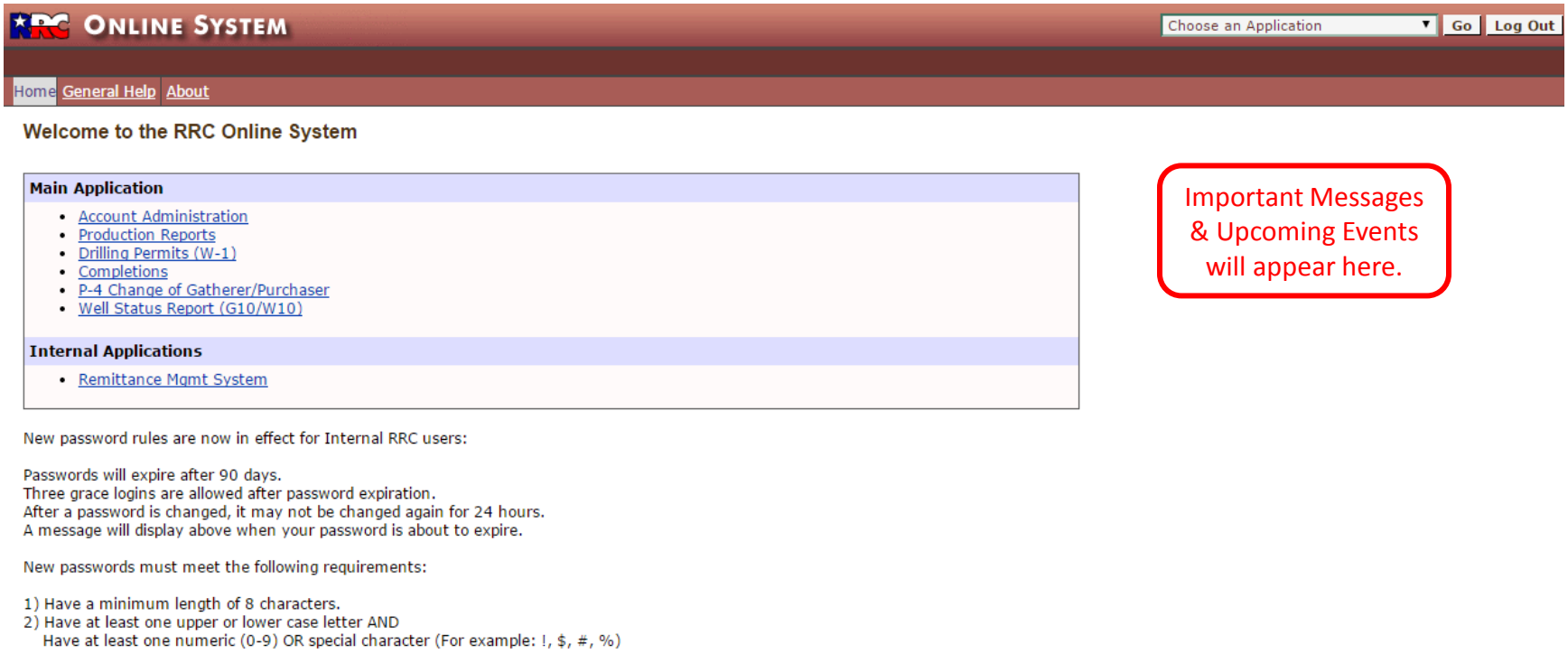
www.rrc.texas.gov

Log In



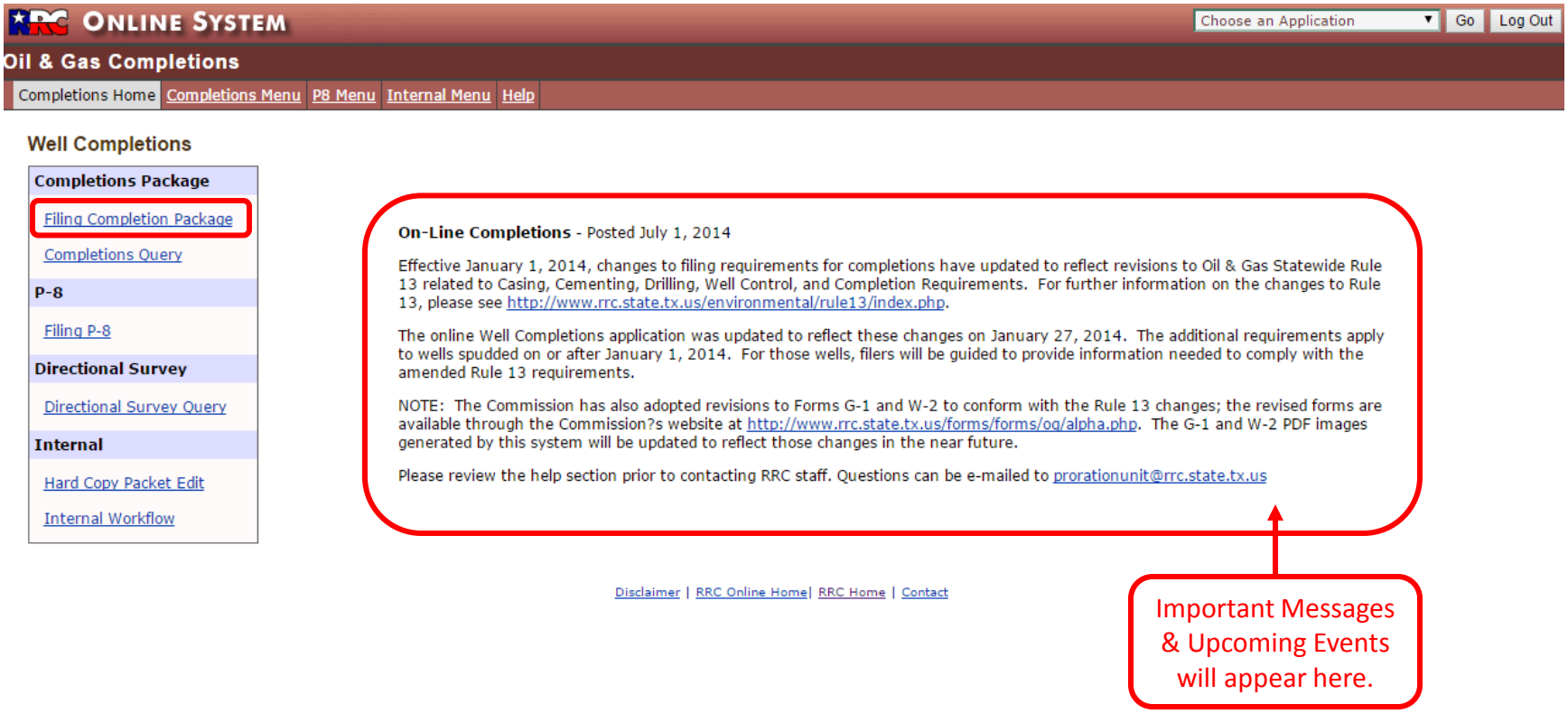
Enter your UserID & Password. If you have forgotten either use the Forgot Password? & Forgot User ID options to have instructions emailed to you.

Online Applications

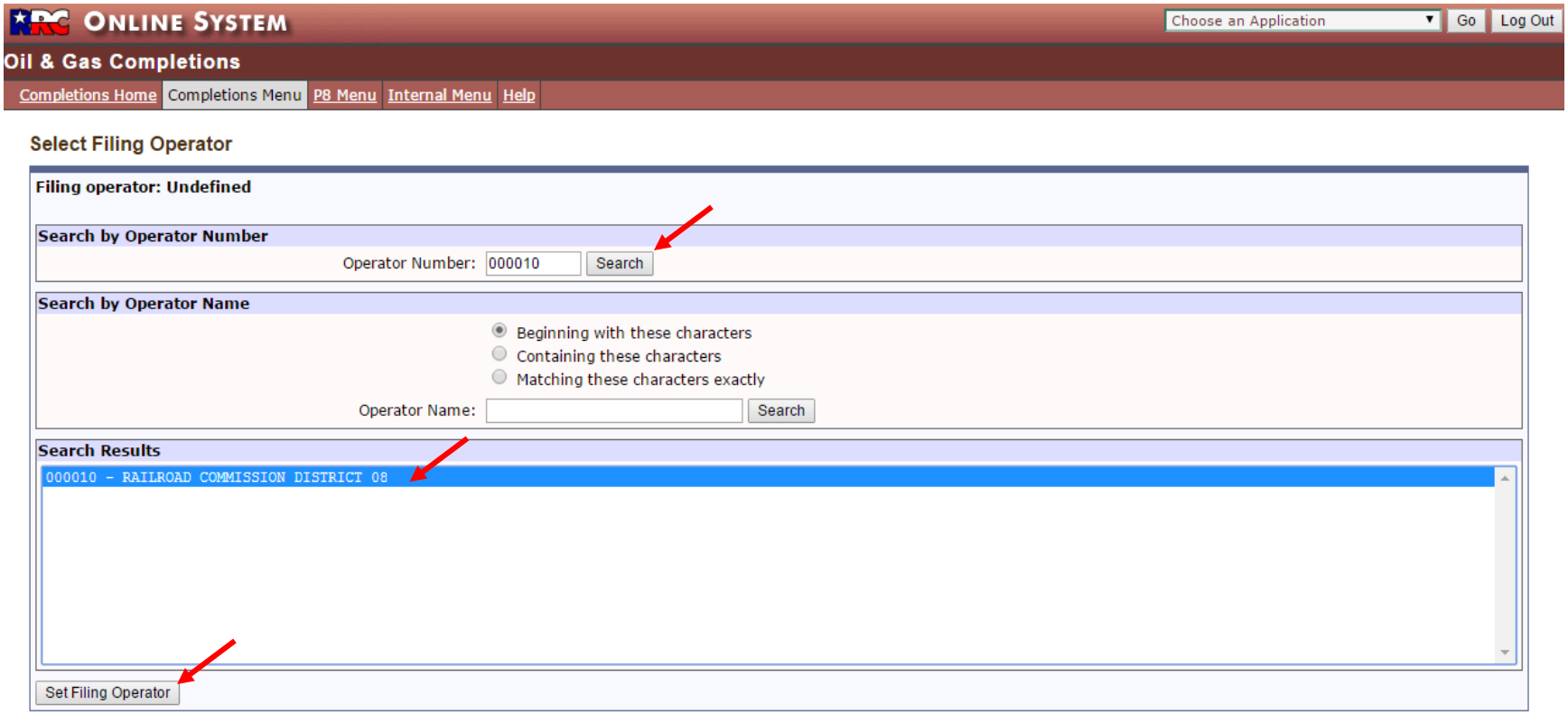


Important Messages & Upcoming Events will appear here.

Completion Application

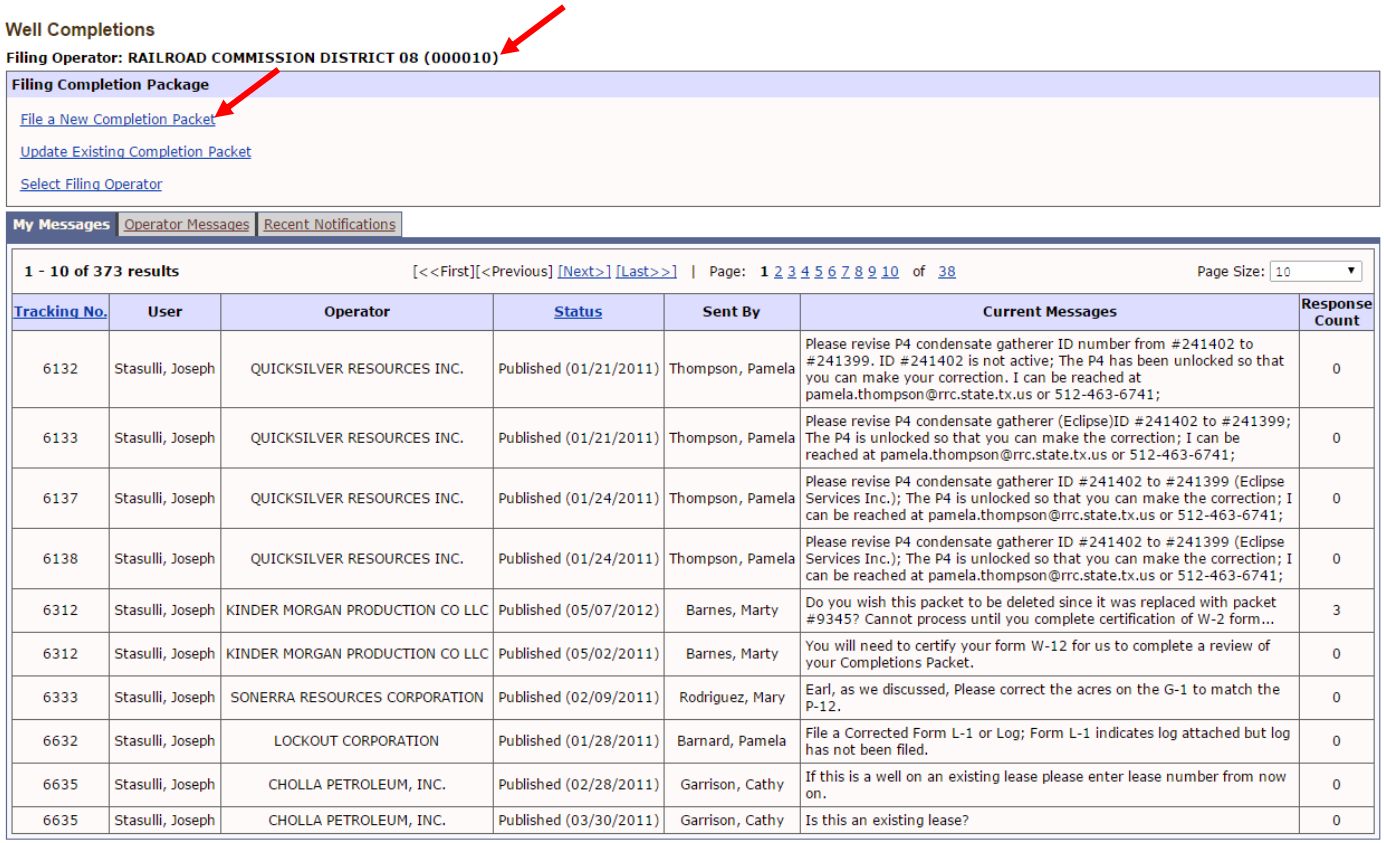


Select Filing Operator



If you are filing as a Consultant/Agent you will need to enter the appropriate Operator information here. If you are filing as an Operator then the online system will automatically select your operator number.

Filing Options



Well Completions

Filing Operator: RAILROAD COMMISSION DISTRICT 08 (000010)

Filing Completion Package

File a New Completion Packet

Update Existing Completion Packet

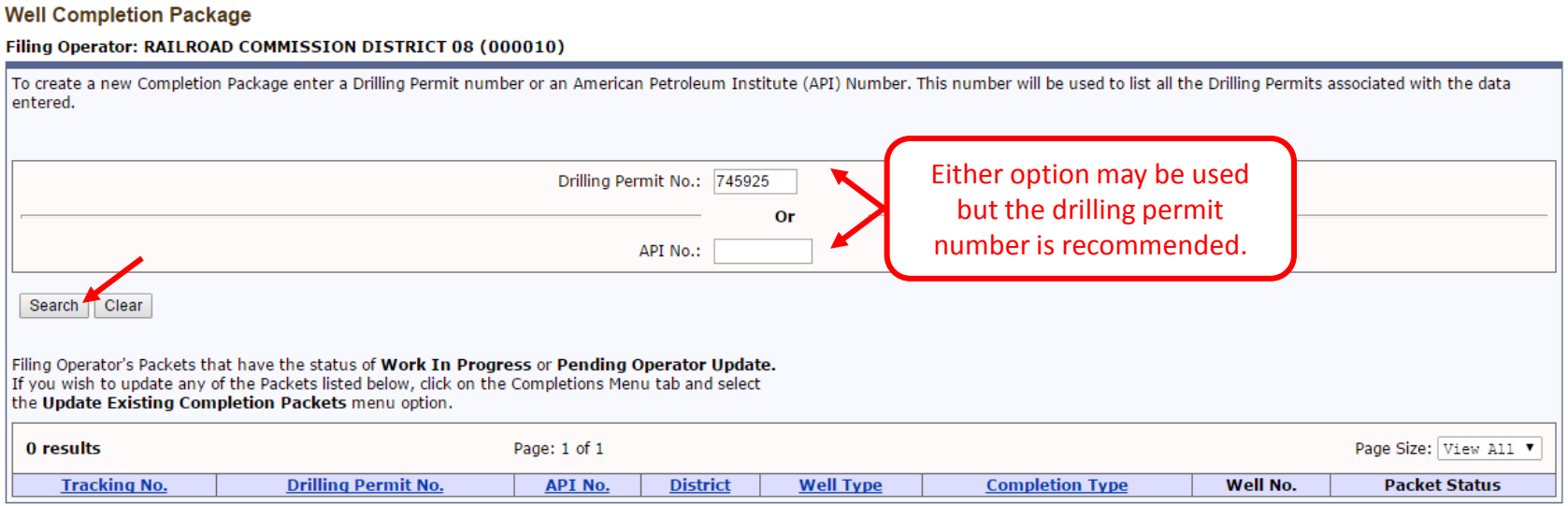
Select Filing Operator

My Messages | Operator Messages | Recent Notifications

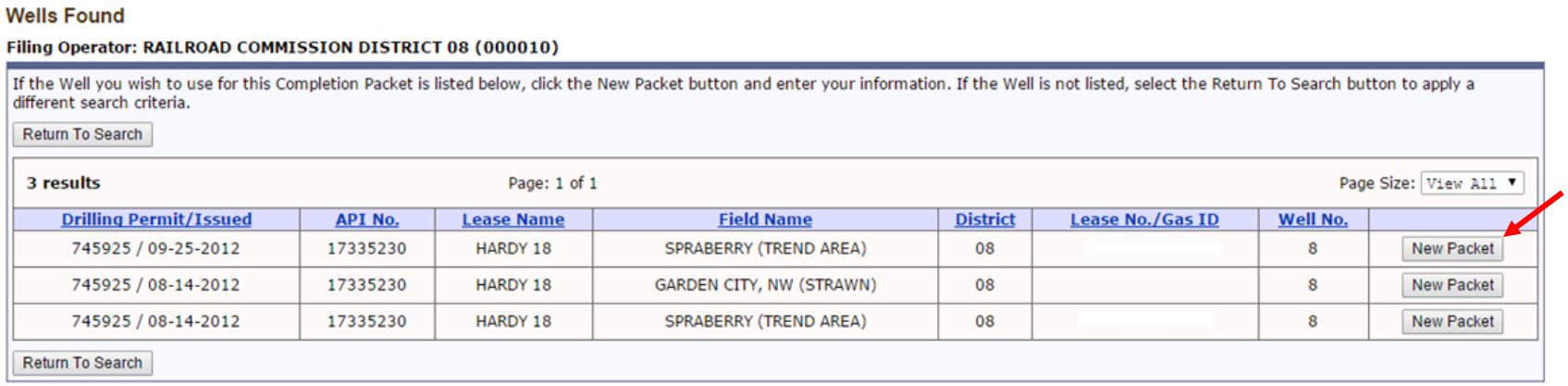
1 - 10 of 373 results [<<First][<Previous] [Next>] [Last>>] | Page: **1** 2 3 4 5 6 7 8 9 10 of 38 Page Size: 10

Tracking No.	User	Operator	Status	Sent By	Current Messages	Response Count
6132	Stasulli, Joseph	QUICKSILVER RESOURCES INC.	Published (01/21/2011)	Thompson, Pamela	Please revise P4 condensate gatherer ID number from #241402 to #241399. ID #241402 is not active; The P4 has been unlocked so that you can make your correction. I can be reached at pamela.thompson@rrc.state.tx.us or 512-463-6741;	0
6133	Stasulli, Joseph	QUICKSILVER RESOURCES INC.	Published (01/21/2011)	Thompson, Pamela	Please revise P4 condensate gatherer (Eclipse)ID #241402 to #241399; The P4 is unlocked so that you can make the correction; I can be reached at pamela.thompson@rrc.state.tx.us or 512-463-6741;	0
6137	Stasulli, Joseph	QUICKSILVER RESOURCES INC.	Published (01/24/2011)	Thompson, Pamela	Please revise P4 condensate gatherer ID #241402 to #241399 (Eclipse Services Inc.); The P4 is unlocked so that you can make the correction; I can be reached at pamela.thompson@rrc.state.tx.us or 512-463-6741;	0
6138	Stasulli, Joseph	QUICKSILVER RESOURCES INC.	Published (01/24/2011)	Thompson, Pamela	Please revise P4 condensate gatherer ID #241402 to #241399 (Eclipse Services Inc.); The P4 is unlocked so that you can make the correction; I can be reached at pamela.thompson@rrc.state.tx.us or 512-463-6741;	0
6312	Stasulli, Joseph	KINDER MORGAN PRODUCTION CO LLC	Published (05/07/2012)	Barnes, Marty	Do you wish this packet to be deleted since it was replaced with packet #9345? Cannot process until you complete certification of W-2 form...	3
6312	Stasulli, Joseph	KINDER MORGAN PRODUCTION CO LLC	Published (05/02/2011)	Barnes, Marty	You will need to certify your form W-12 for us to complete a review of your Completions Packet.	0
6333	Stasulli, Joseph	SONERRA RESOURCES CORPORATION	Published (02/09/2011)	Rodriguez, Mary	Earl, as we discussed, Please correct the acres on the G-1 to match the P-12.	0
6632	Stasulli, Joseph	LOCKOUT CORPORATION	Published (01/28/2011)	Barnard, Pamela	File a Corrected Form L-1 or Log; Form L-1 indicates log attached but log has not been filed.	0
6635	Stasulli, Joseph	CHOLLA PETROLEUM, INC.	Published (02/28/2011)	Garrison, Cathy	If this is a well on an existing lease please enter lease number from now on.	0
6635	Stasulli, Joseph	CHOLLA PETROLEUM, INC.	Published (03/30/2011)	Garrison, Cathy	Is this an existing lease?	0

Identify the Well



Select the Field



Wells Found

Filing Operator: RAILROAD COMMISSION DISTRICT 08 (000010)

If the Well you wish to use for this Completion Packet is listed below, click the New Packet button and enter your information. If the Well is not listed, select the Return To Search button to apply a different search criteria.

Return To Search

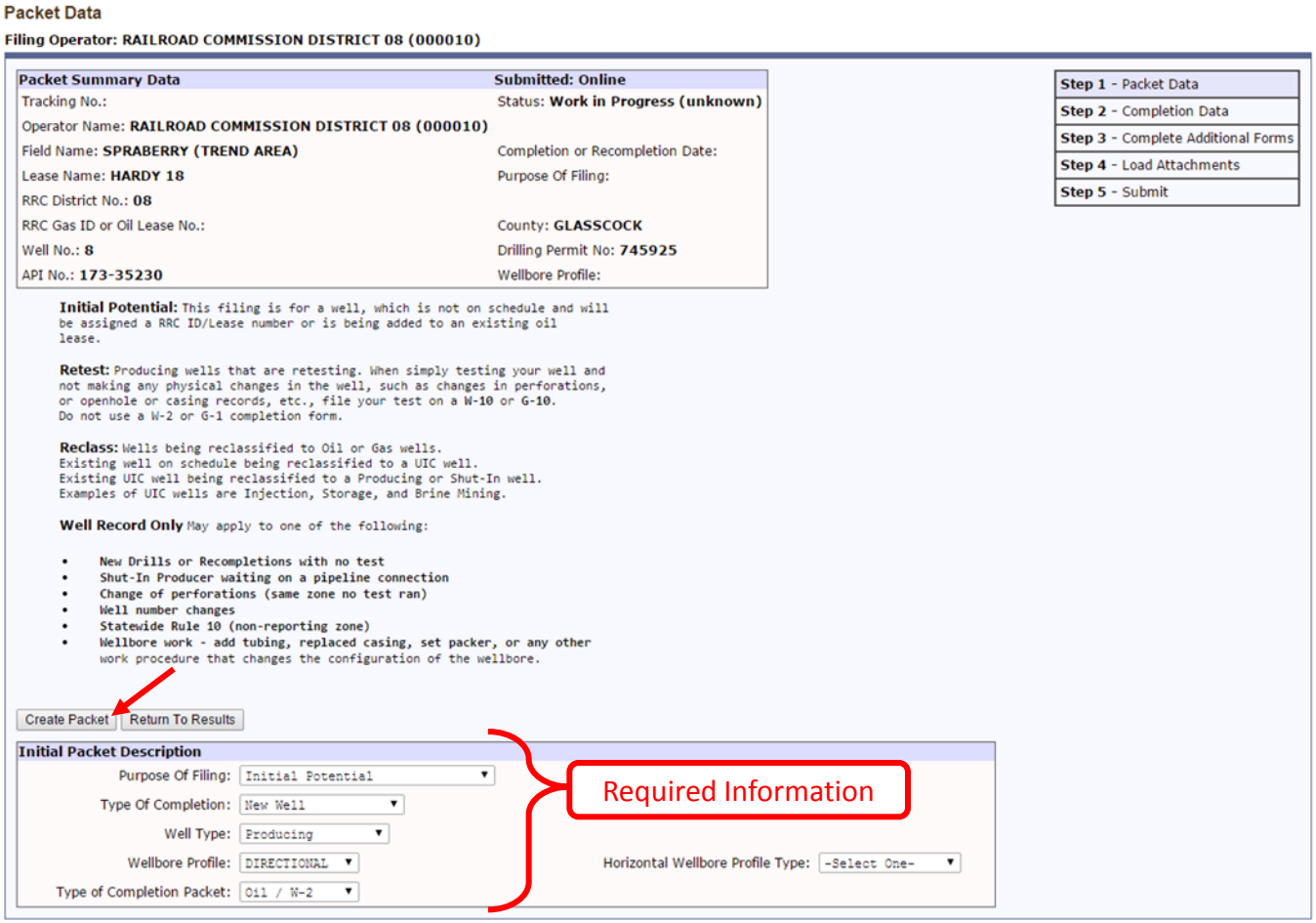
3 results Page: 1 of 1 Page Size: View All

Drilling Permit/Issued	API No.	Lease Name	Field Name	District	Lease No./Gas ID	Well No.	
745925 / 09-25-2012	17335230	HARDY 18	SPRABERRY (TREND AREA)	08		8	New Packet
745925 / 08-14-2012	17335230	HARDY 18	GARDEN CITY, NW (STRAWN)	08		8	New Packet
745925 / 08-14-2012	17335230	HARDY 18	SPRABERRY (TREND AREA)	08		8	New Packet

Return To Search

Select the field the well was completed in. If the well is downhole commingled you need to select the primary reporting field specified on your approved SWR-10 letter.

Initial Packet Description



Packet Description Options

Purpose Of Filing
Initial Potential
Retest
Reclass Oil to Gas
Reclass Gas to Oil
Reclass Injection to Producing
Reclass Producing to Injection
Well Record Only

Horizontal Wellbore Profile Type:
Stacked Lateral

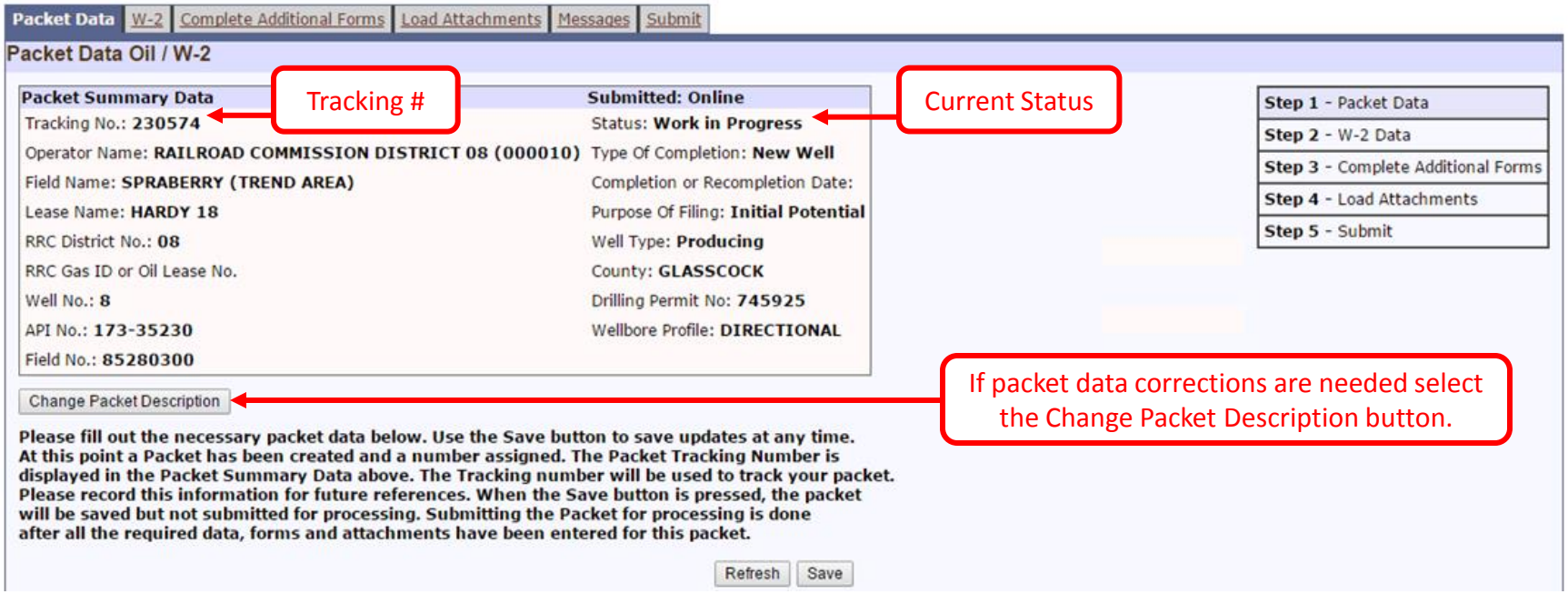
Type of Completion
New Well
Deepening
Plug Back
Sidetrack
Re-entry
Other/Recompletion

Type of Completion Packet
Gas / G-1
Oil / W-2

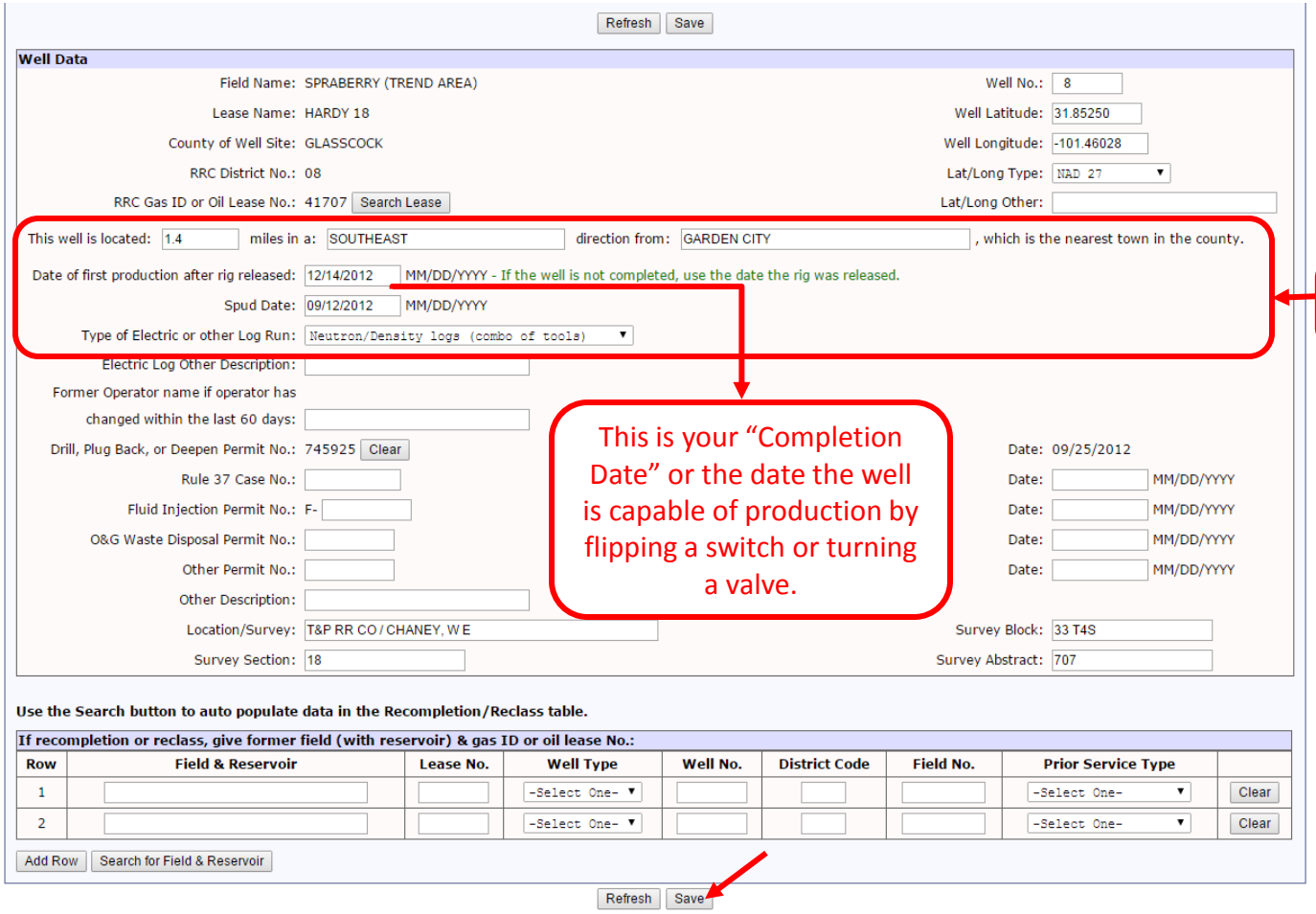
Well Type
Producing
Shut-In Producer
Active UIC
Shut-In UIC

Wellbore Profile
Horizontal
Directional
Vertical
Sidetrack

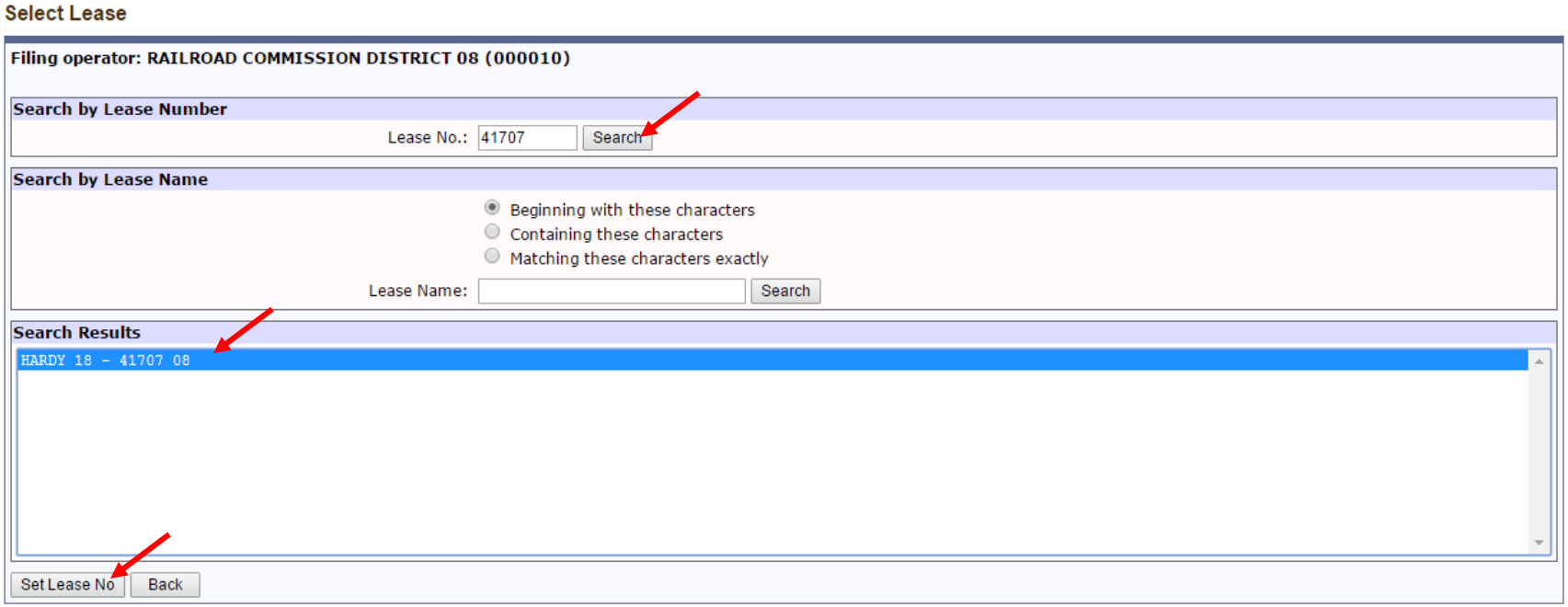
Verify Packet Data



Well Data & Workover Info.

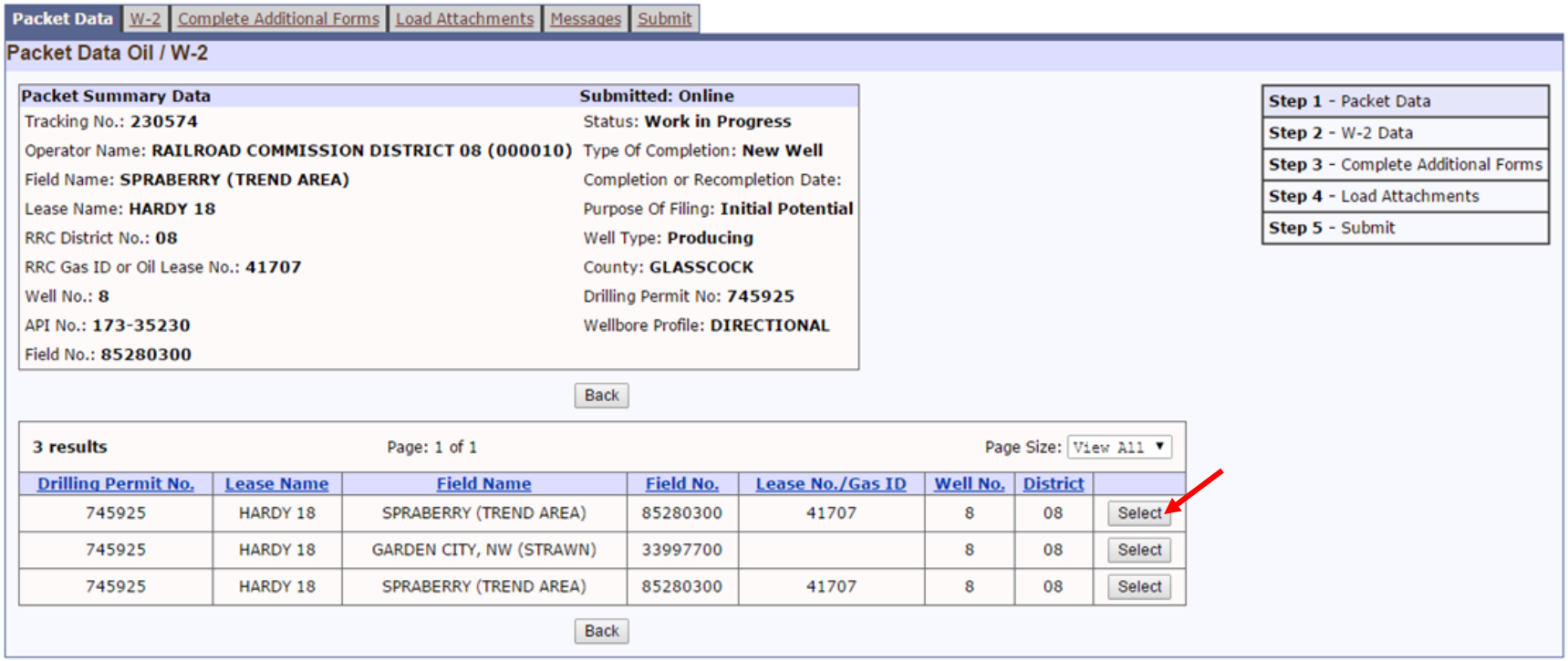


Setting the Lease Number



If this well is going onto an existing lease then you should be adding the lease number to the packet data at this time.

Search for Field & Reservoir



Packet Data | W-2 | Complete Additional Forms | Load Attachments | Messages | Submit

Packet Data Oil / W-2

Packet Summary Data	Submitted: Online
Tracking No.: **230574**	Status: **Work in Progress**
Operator Name: **RAILROAD COMMISSION DISTRICT 08 (000010)**	Type Of Completion: **New Well**
Field Name: **SPRABERRY (TREND AREA)**	Completion or Recompletion Date:
Lease Name: **HARDY 18**	Purpose Of Filing: **Initial Potential**
RRC District No.: **08**	Well Type: **Producing**
RRC Gas ID or Oil Lease No.: **41707**	County: **GLASSCOCK**
Well No.: **8**	Drilling Permit No: **745925**
API No.: **173-35230**	Wellbore Profile: **DIRECTIONAL**
Field No.: **85280300**	

Step 1 - Packet Data
Step 2 - W-2 Data
Step 3 - Complete Additional Forms
Step 4 - Load Attachments
Step 5 - Submit

Back

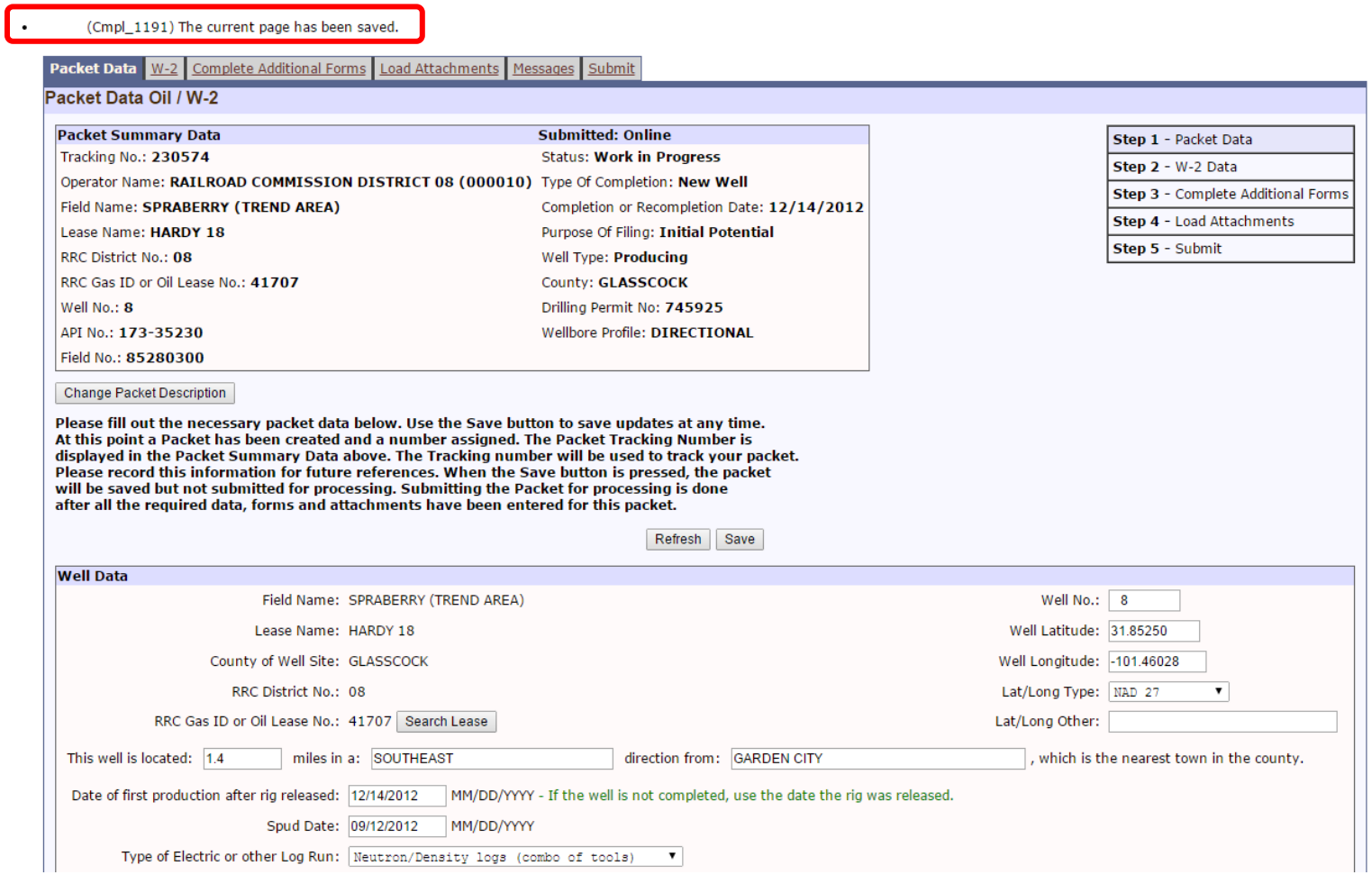
3 results Page: 1 of 1 Page Size: View All

Drilling Permit No.	Lease Name	Field Name	Field No.	Lease No./Gas ID	Well No.	District	
745925	HARDY 18	SPRABERRY (TREND AREA)	85280300	41707	8	08	Select
745925	HARDY 18	GARDEN CITY, NW (STRAWN)	33997700		8	08	Select
745925	HARDY 18	SPRABERRY (TREND AREA)	85280300	41707	8	08	Select

Back

Always use the Search for Field & Reservoir button instead of manually keying the workover information. This will automatically fill in the workover information with the correct field number, well number etc.

Packet Data Successfully Saved



- (Cmpl_1191) The current page has been saved.

Packet Data | W-2 | Complete Additional Forms | Load Attachments | Messages | Submit

Packet Data Oil / W-2

Packet Summary Data	Submitted: Online
Tracking No.: **230574**	Status: **Work in Progress**
Operator Name: **RAILROAD COMMISSION DISTRICT 08 (000010)**	Type Of Completion: **New Well**
Field Name: **SPRABERRY (TREND AREA)**	Completion or Recompletion Date: **12/14/2012**
Lease Name: **HARDY 18**	Purpose Of Filing: **Initial Potential**
RRC District No.: **08**	Well Type: **Producing**
RRC Gas ID or Oil Lease No.: **41707**	County: **GLASSCOCK**
Well No.: **8**	Drilling Permit No: **745925**
API No.: **173-35230**	Wellbore Profile: **DIRECTIONAL**
Field No.: **85280300**	

Step 1 - Packet Data
Step 2 - W-2 Data
Step 3 - Complete Additional Forms
Step 4 - Load Attachments
Step 5 - Submit

Change Packet Description

Please fill out the necessary packet data below. Use the Save button to save updates at any time. At this point a Packet has been created and a number assigned. The Packet Tracking Number is displayed in the Packet Summary Data above. The Tracking number will be used to track your packet. Please record this information for future references. When the Save button is pressed, the packet will be saved but not submitted for processing. Submitting the Packet for processing is done after all the required data, forms and attachments have been entered for this packet.

Refresh | Save

Well Data

Field Name: SPRABERRY (TREND AREA)
Lease Name: HARDY 18
County of Well Site: GLASSCOCK
RRC District No.: 08
RRC Gas ID or Oil Lease No.: 41707 Search Lease
Well No.: 8
Well Latitude: 31.85250
Well Longitude: -101.46028
Lat/Long Type: NAD 27
Lat/Long Other:

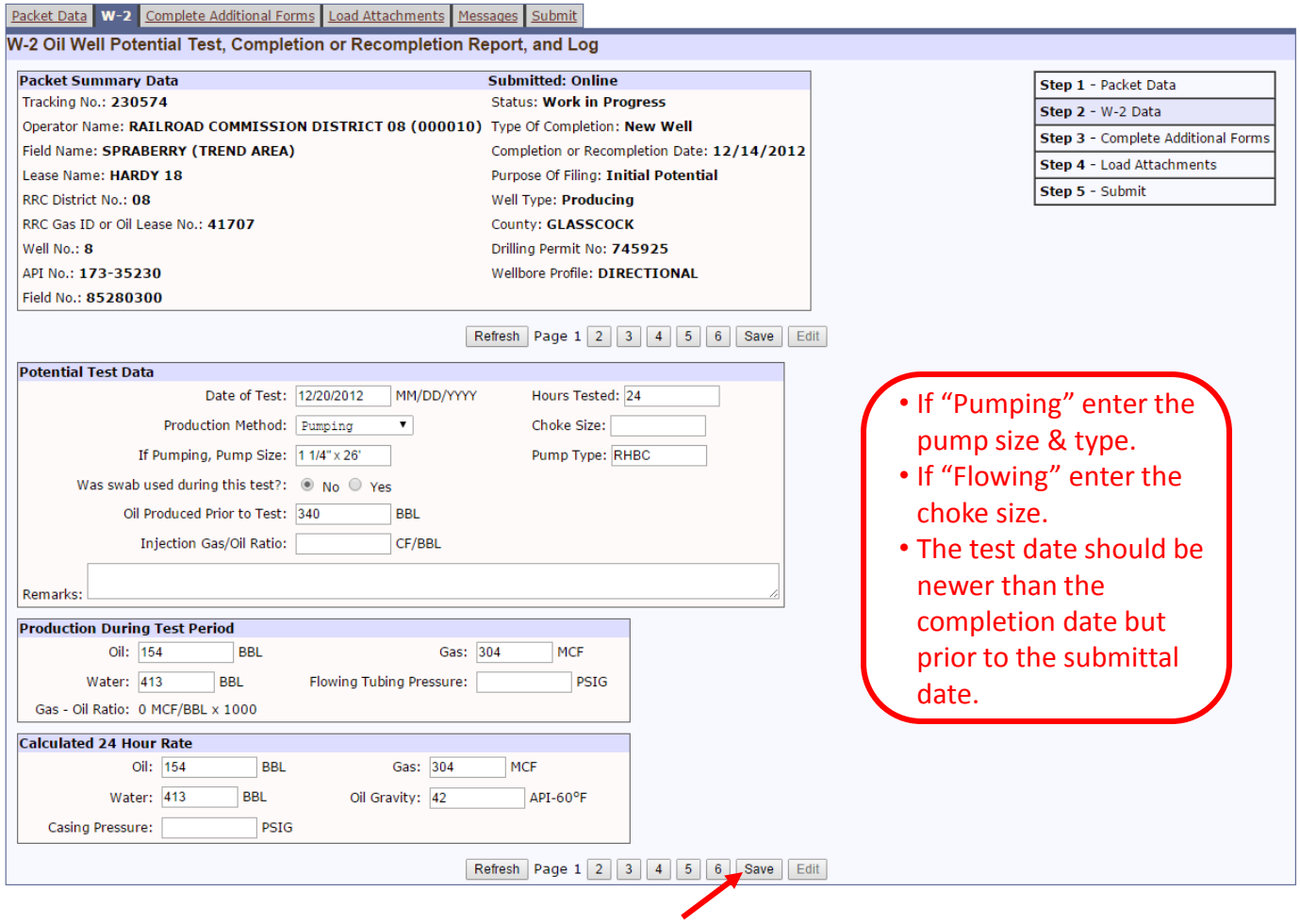
This well is located: 1.4 miles in a: SOUTHEAST direction from: GARDEN CITY, which is the nearest town in the county.

Date of first production after rig released: 12/14/2012 MM/DD/YYYY - If the well is not completed, use the date the rig was released.

Spud Date: 09/12/2012 MM/DD/YYYY

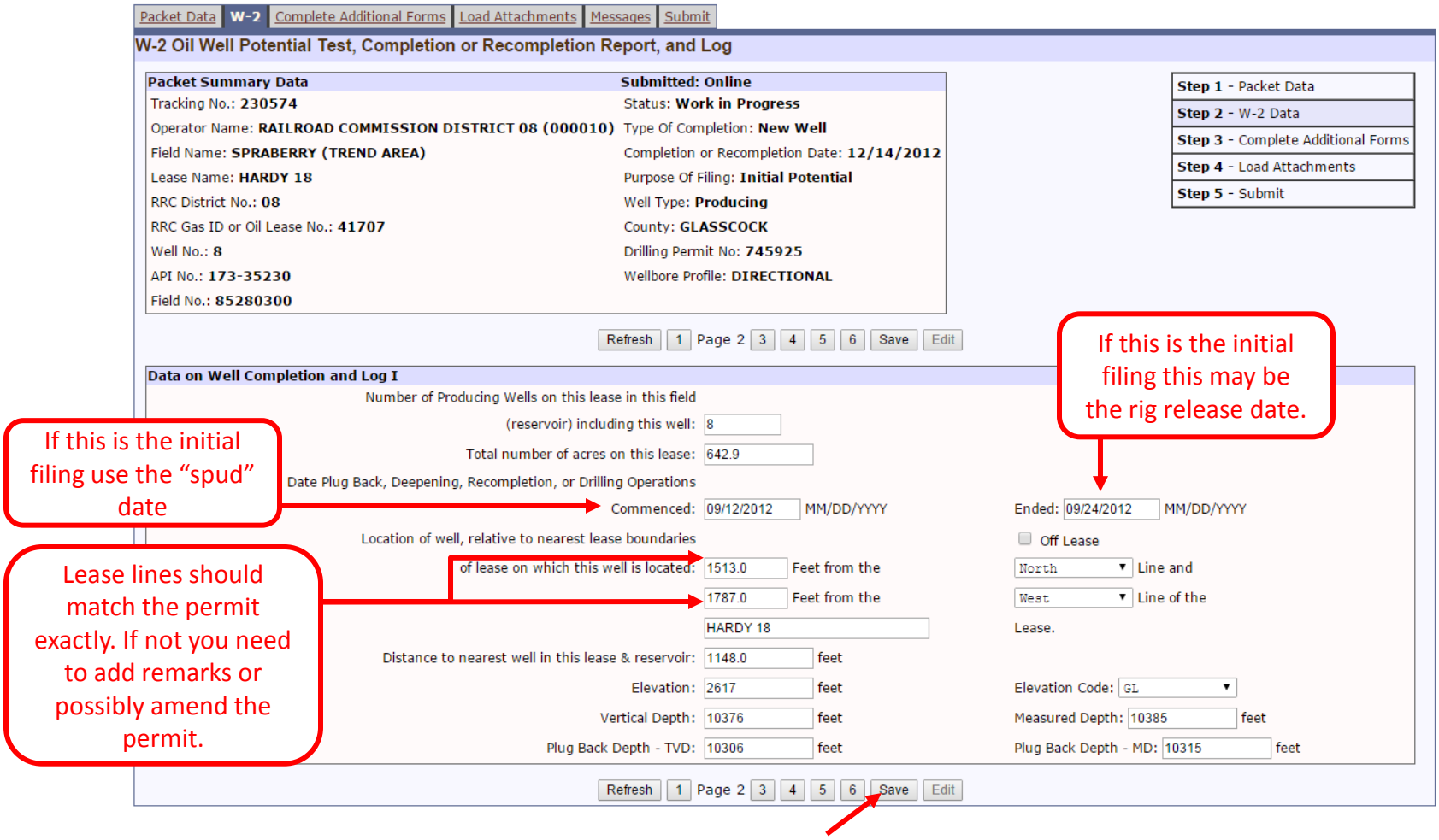
Type of Electric or other Log Run: Neutron/Density logs (combo of tools)

W-2 Page 1 (Potential Test Data)

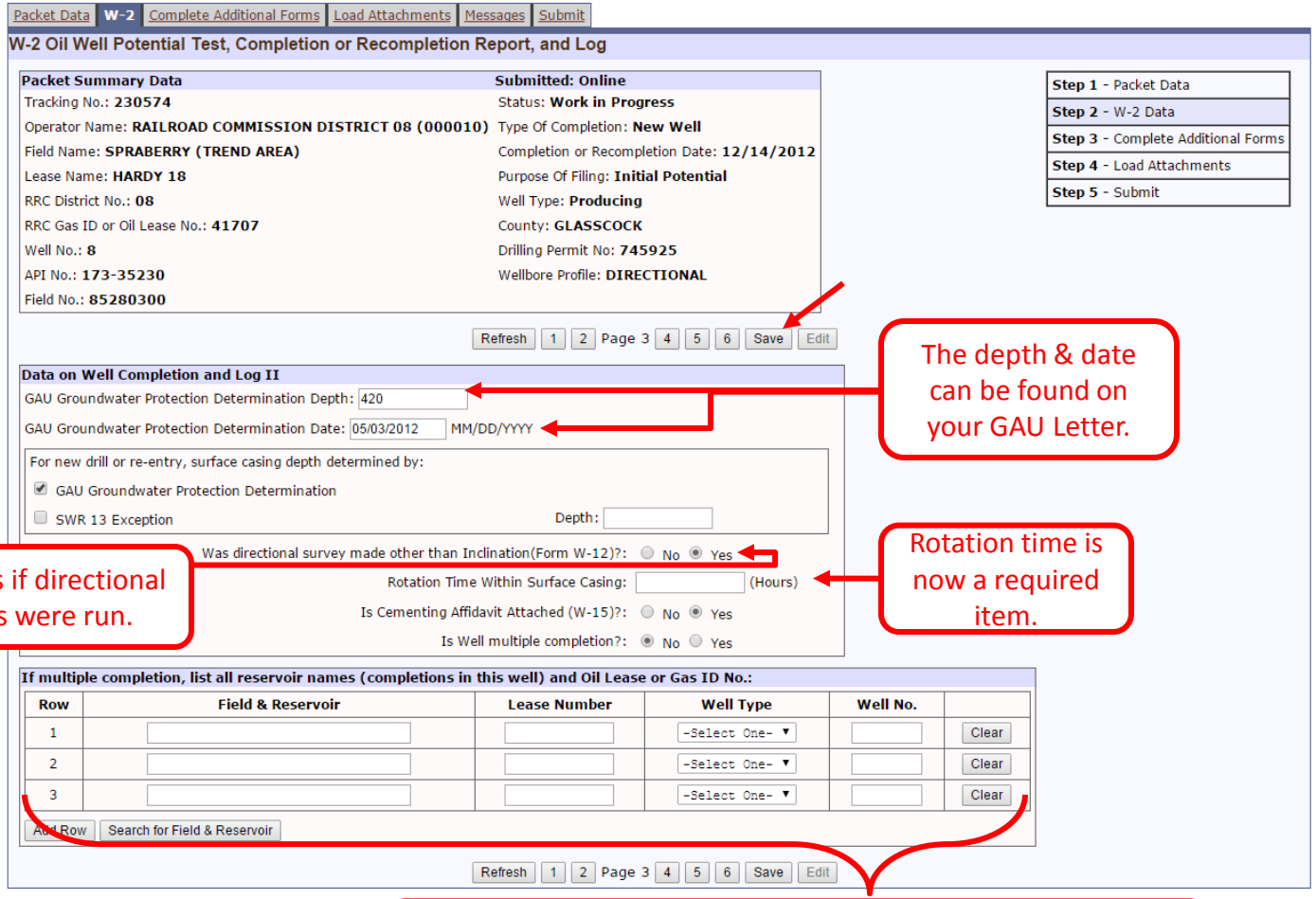


- If "Pumping" enter the pump size & type.
- If "Flowing" enter the choke size.
- The test date should be newer than the completion date but prior to the submittal date.

W-2 Page 2 (Well Completion Data I)



W-2 Page 3 (Well Completion Data II)



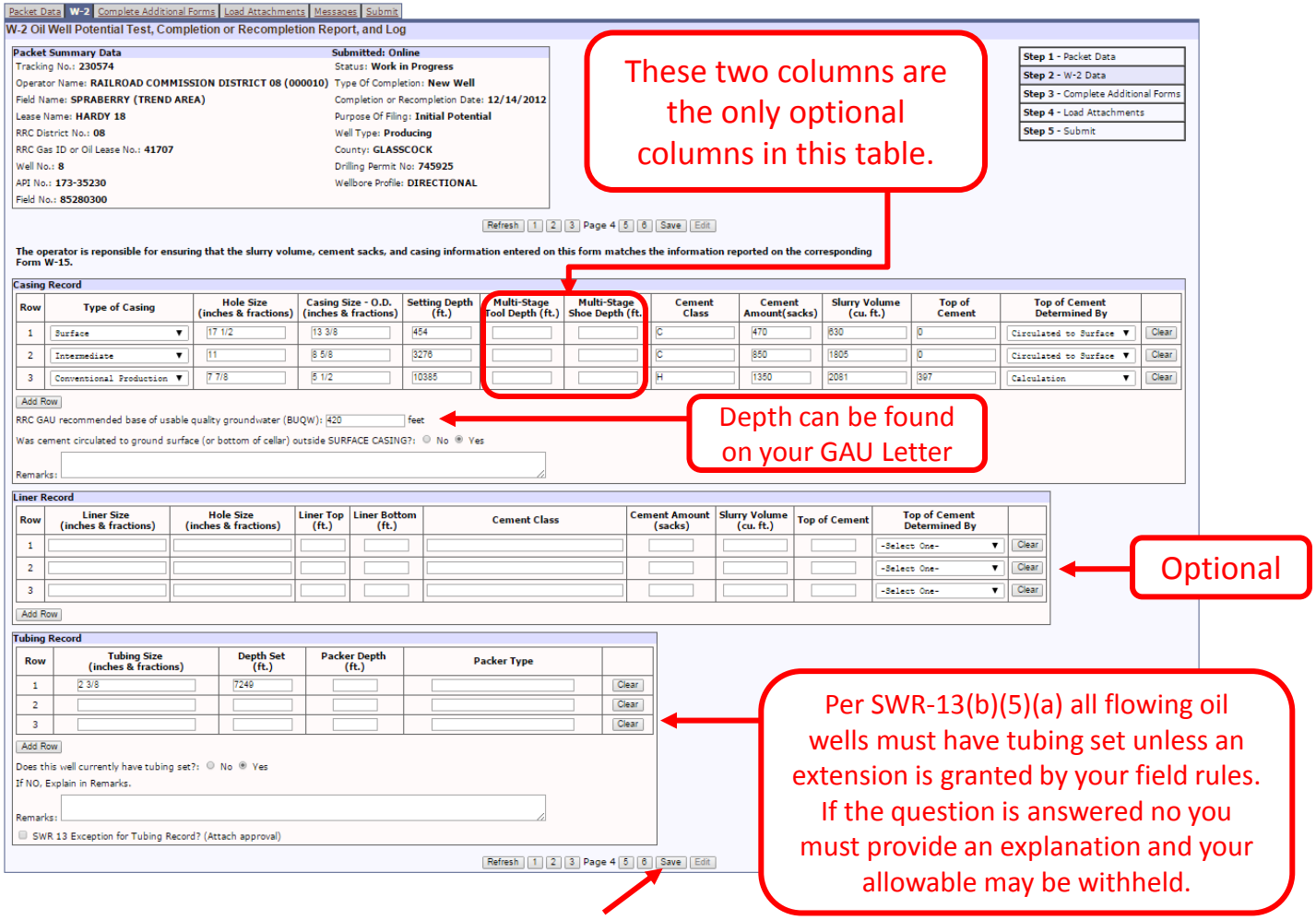
The depth & date can be found on your GAU Letter.

Select yes if directional surveys were run.

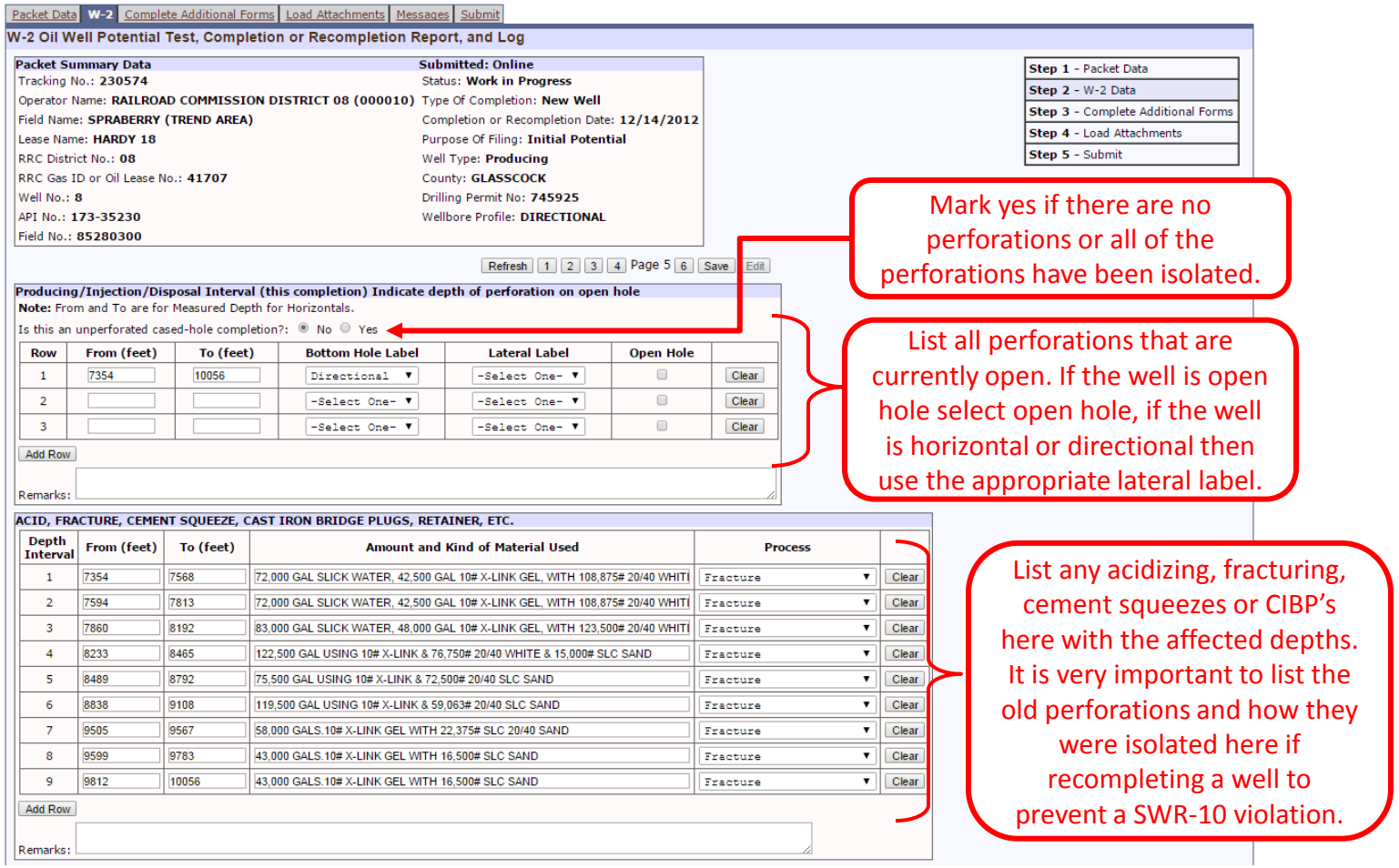
Rotation time is now a required item.

Only complete this section if this is a multiple completion. This section is not for workovers or downhole commingled wells.

W-2 Page 4 (Casing, Liner & Tubing)



W-2 Page 5 (Producing Interval & Fracture)



W-2 Page 5 (Formation Record)

The formation record is required per SWR-13. If the well is directional or horizontal make sure to list both the TVD's & MD's

FORMATION RECORD (List depths of Principal Geological Markers and Formation Tops, including, but not limited to, all permitted Disposal/Injection formations within ¼ mile of the wellbore, Productive Zones, Potential Flow Zones, and Corrosive Formation Fluid Zones.)

Row	Principle Markers and Formation Tops	Encountered	Depth -TVD (feet)	Depth - MD (feet)	Isolated	Remarks	
1	WOLFCAMP	☑	6959	6986	☑		Clear
2	STRAWN	☑	9504	9517	☑		Clear
3	FUSSELMAN	☑	10226	10253	☑		Clear

Add Row

Data on Well Completion and Log I

Remarks:
SWR-10 APPROVAL
7354'-9108' - SPRABERRY (TREND AREA)
9505'-10056' - GARDEN CITY, NW (STRAWN)

List any important information here, SWR-10 remarks are required if the well is downhole commingled.

* When to mark "encountered" in the formation record section?

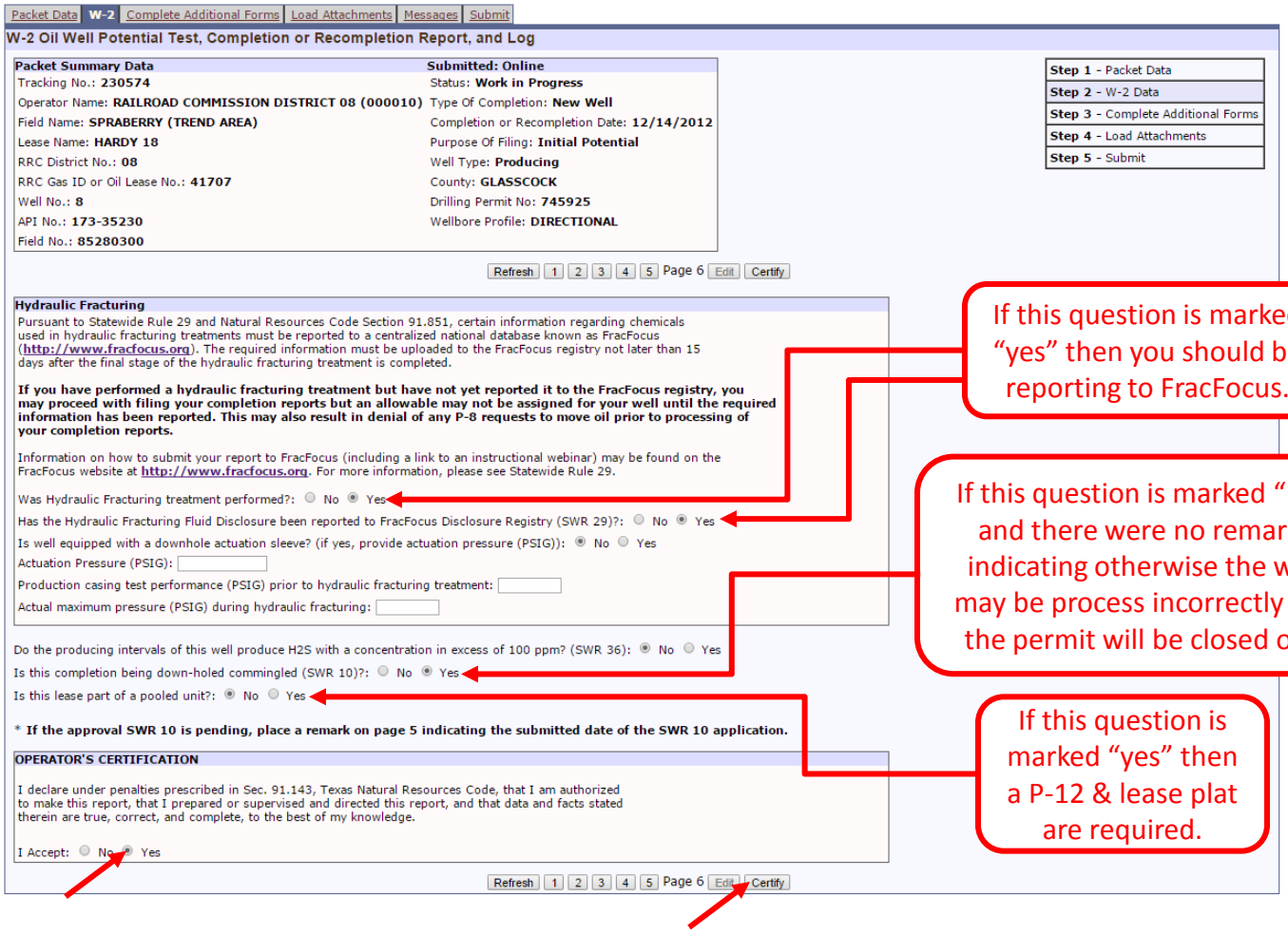
The "encountered" checkbox must be marked if the formation/zone was penetrated by this wellbore.
If "encountered" is marked, the operator must enter a depth.
If the formation/zone was penetrated but not logged, the operator is expected to give a reasonable estimate based on existing available information. Please specify in remarks if the depth is an estimate.
If "encountered" is not marked, the operator must explain in remarks as to why the formation/zone was not encountered (e.g. pinched-out, well is not deep enough, etc.).

* When to mark "isolated" in the formation record section?

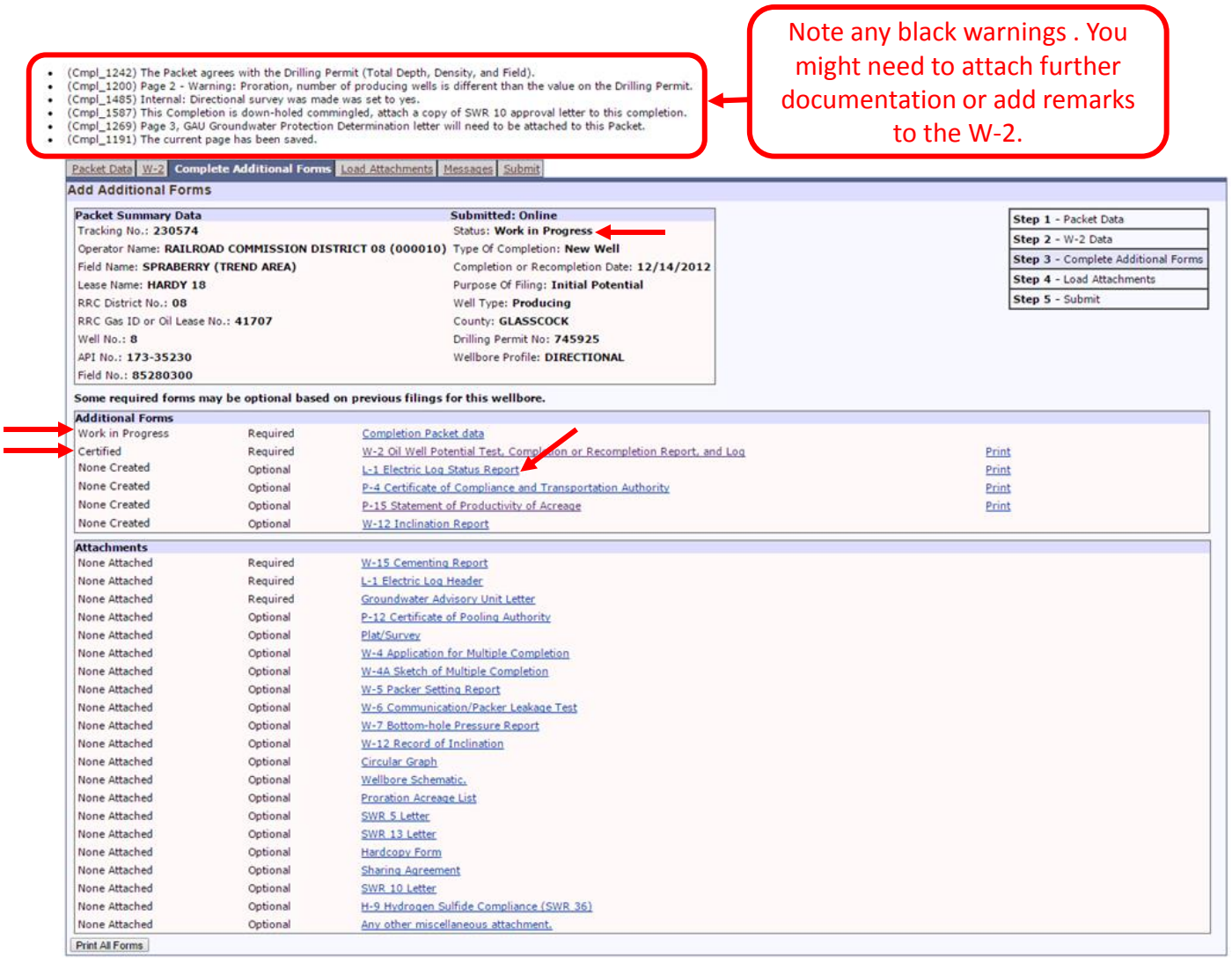
"Isolated" means that the formation/zone has been isolated by cemented casing pursuant to Statewide Rule 13(a)(4)(C), (b)(2)(A), and (b)(3)(B.
If the formation/zone was encountered by the wellbore, the operator must indicate whether that formation/zone was isolated by cemented casing pursuant to these requirements of Statewide Rule 13.
If the formation/zone is part of the completion interval, and is adequately confined by cemented casing, do mark isolated.
If the formation/zone was not encountered, the "isolated" checkbox will not be applicable.
If the formation/zone was encountered but is not isolated by cemented casing, do not mark isolated. In this case, the operator must explain in remarks as to why the formation/zone was not isolated.

Refresh | 1 | 2 | 3 | 4 | Page 5 | 6 | Save | Edit

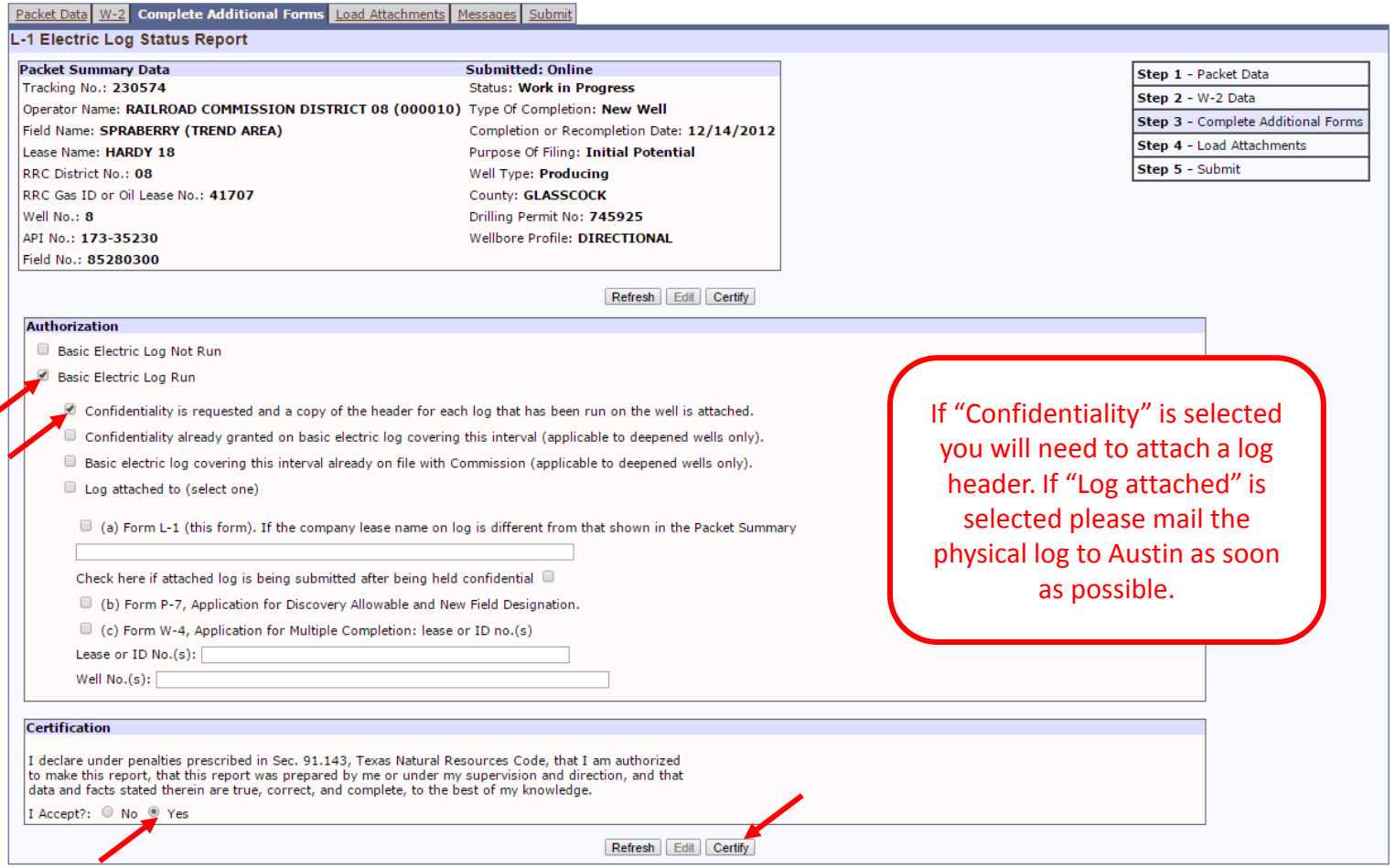
W-2 Page 6 (Certification Page)



Complete Additional Forms

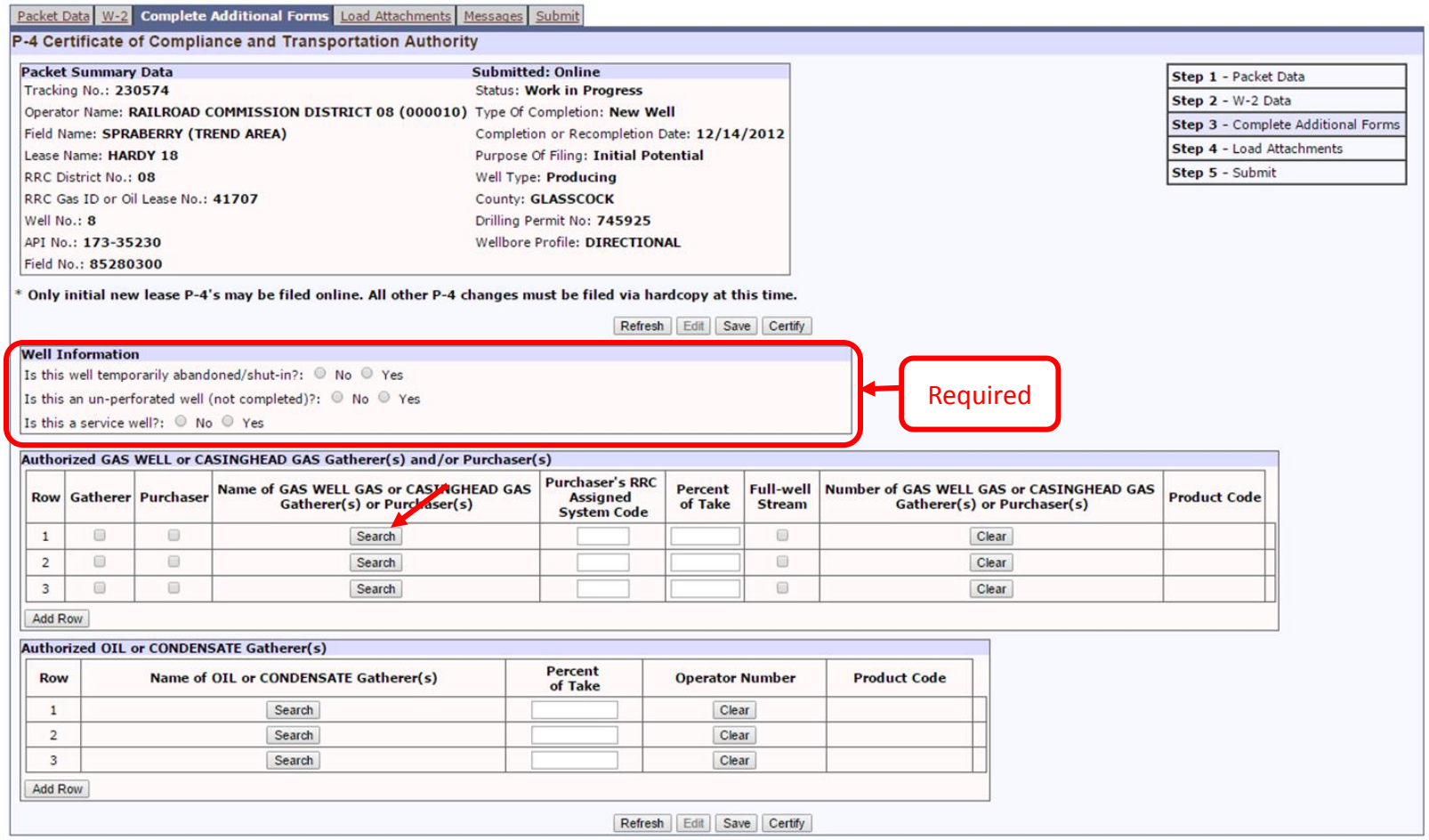


L-1 (Electric Log Status Report)

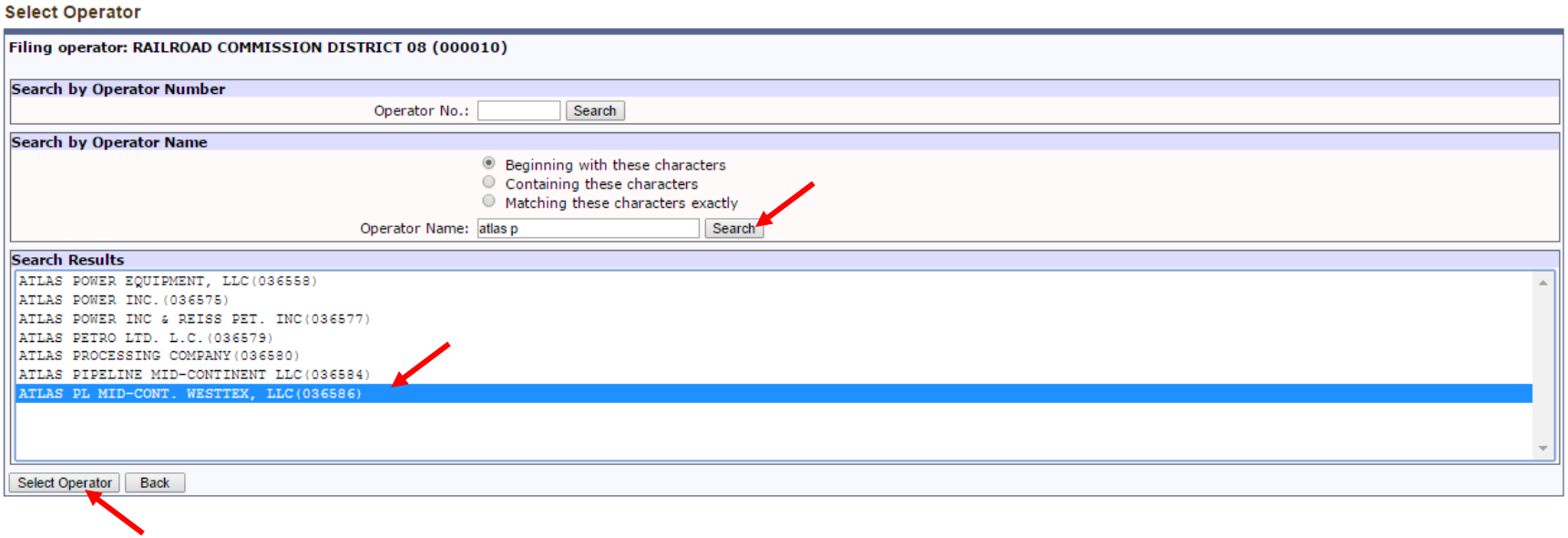


If "Confidentiality" is selected you will need to attach a log header. If "Log attached" is selected please mail the physical log to Austin as soon as possible.

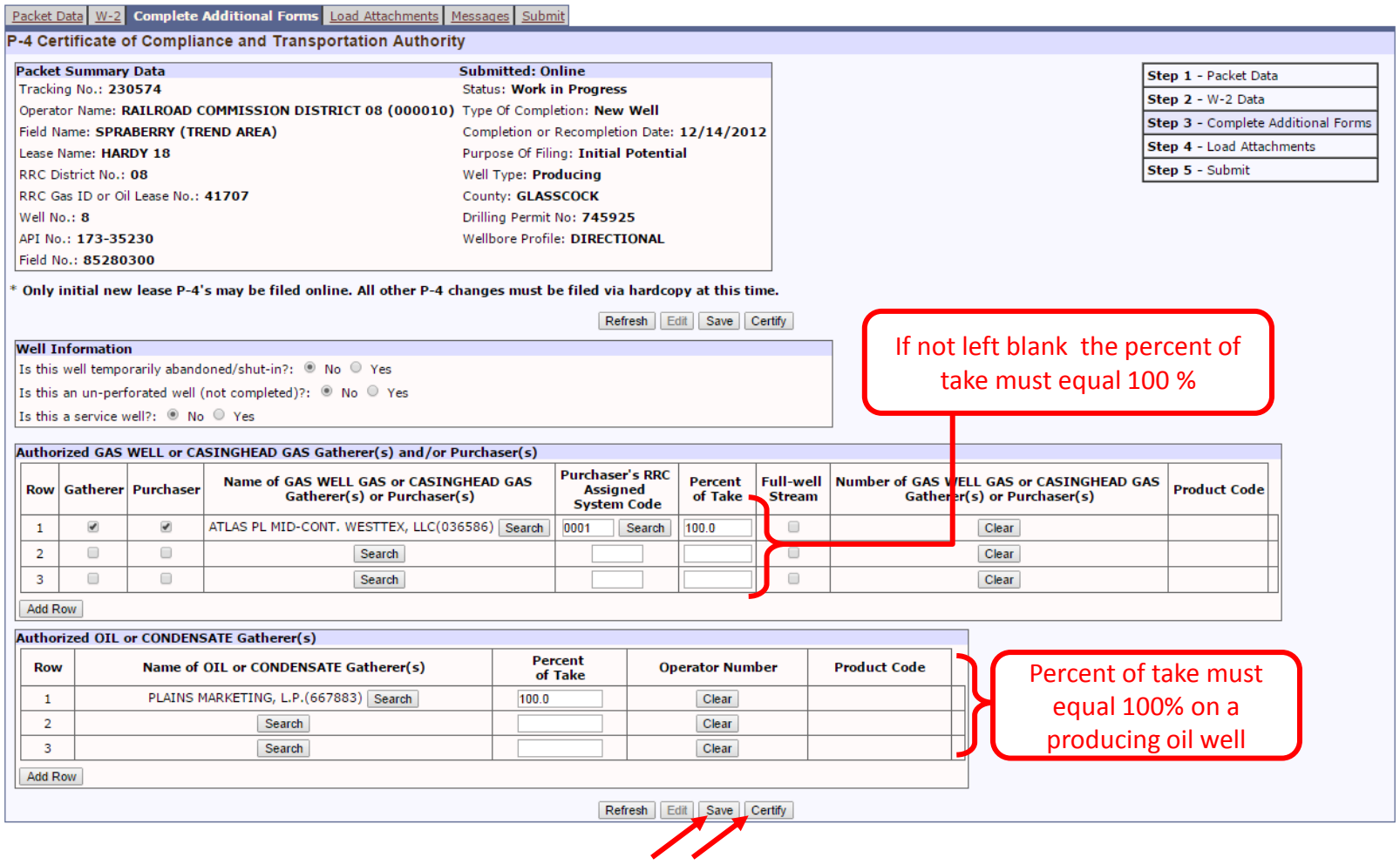
P-4 (Cert. of Compliance & Trans. Authority)



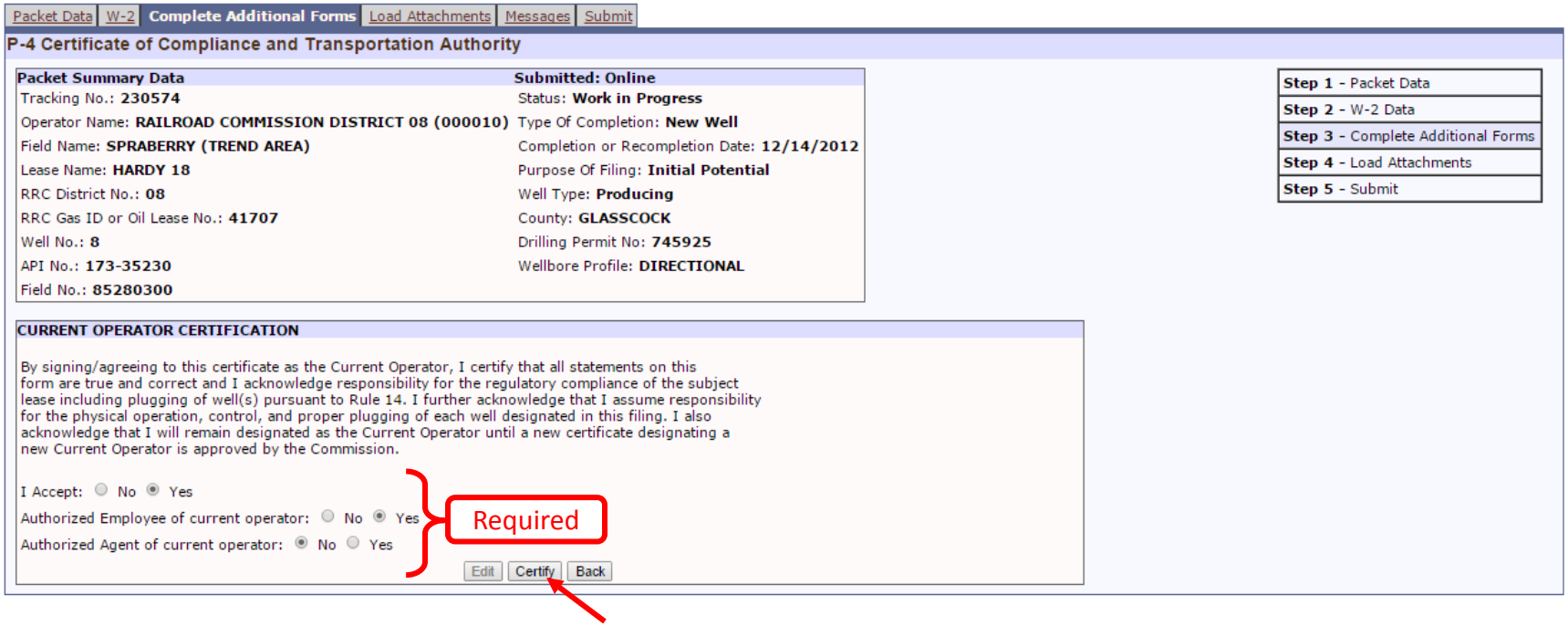
P-4 (Searching for Gatherer's & Purchasers)



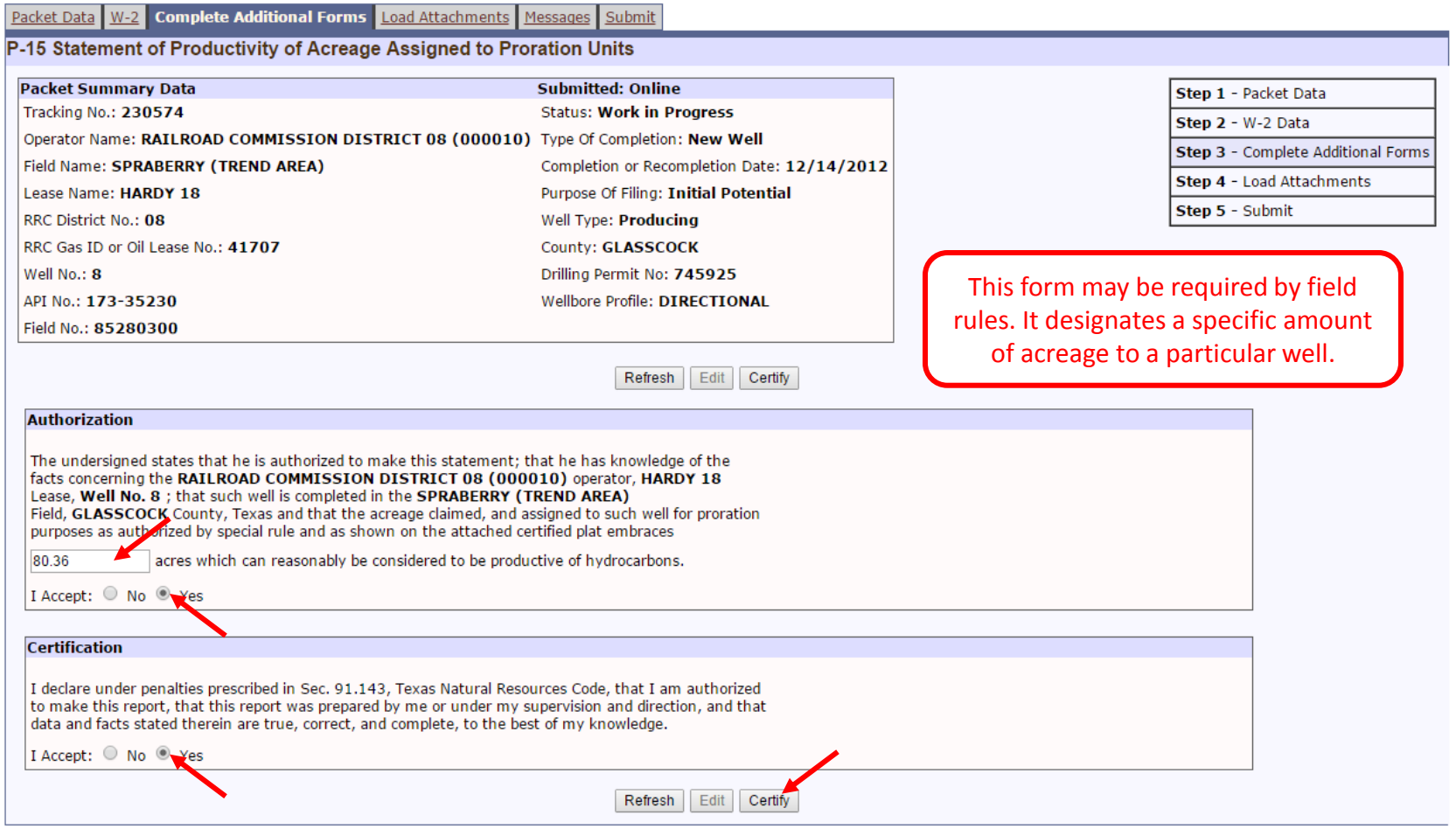
P-4 (Cert. of Compliance & Trans. Authority)



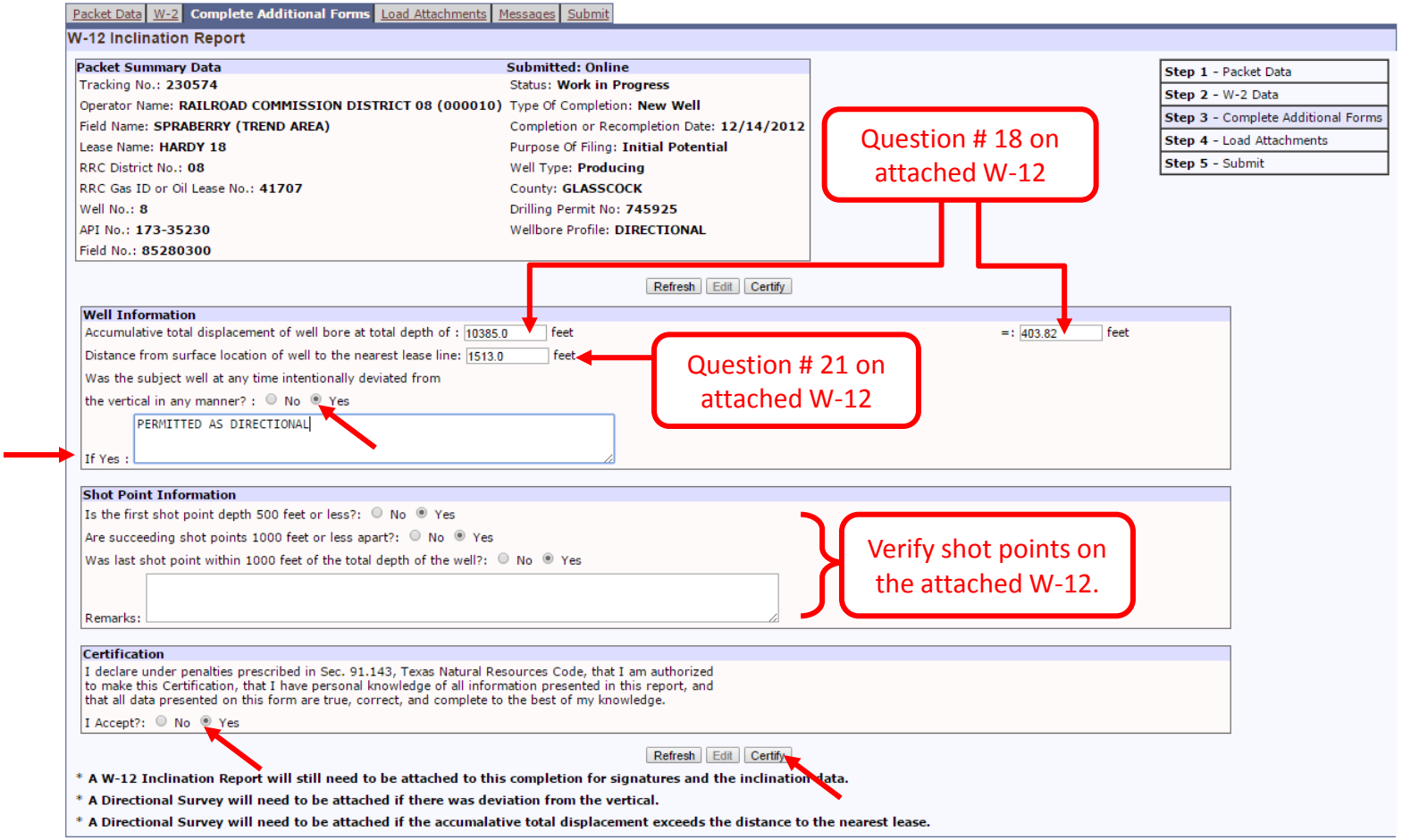
P-4 (Certification Page)



P-15 (Statement of Productivity of Acreage)

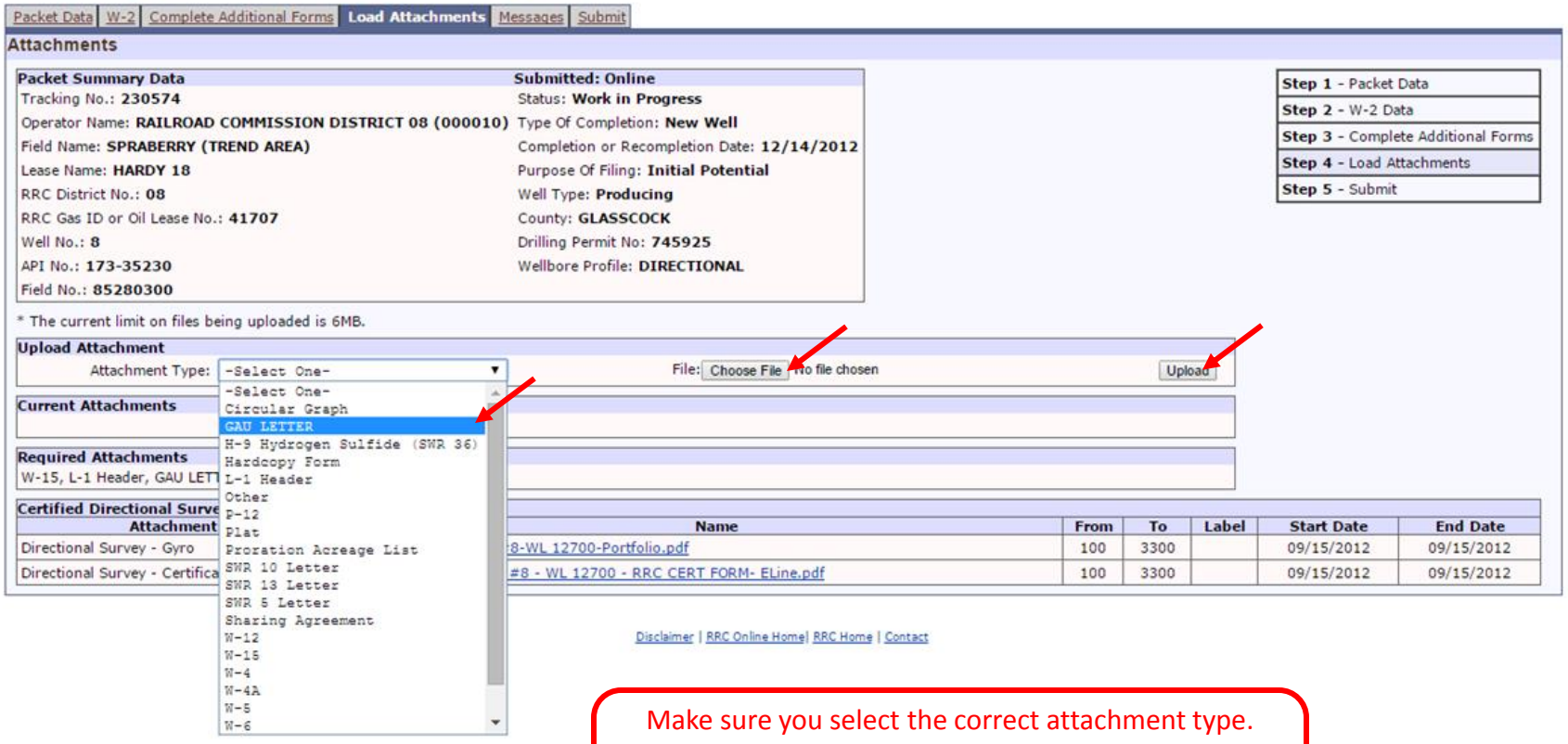


W-12 (Inclination Report)



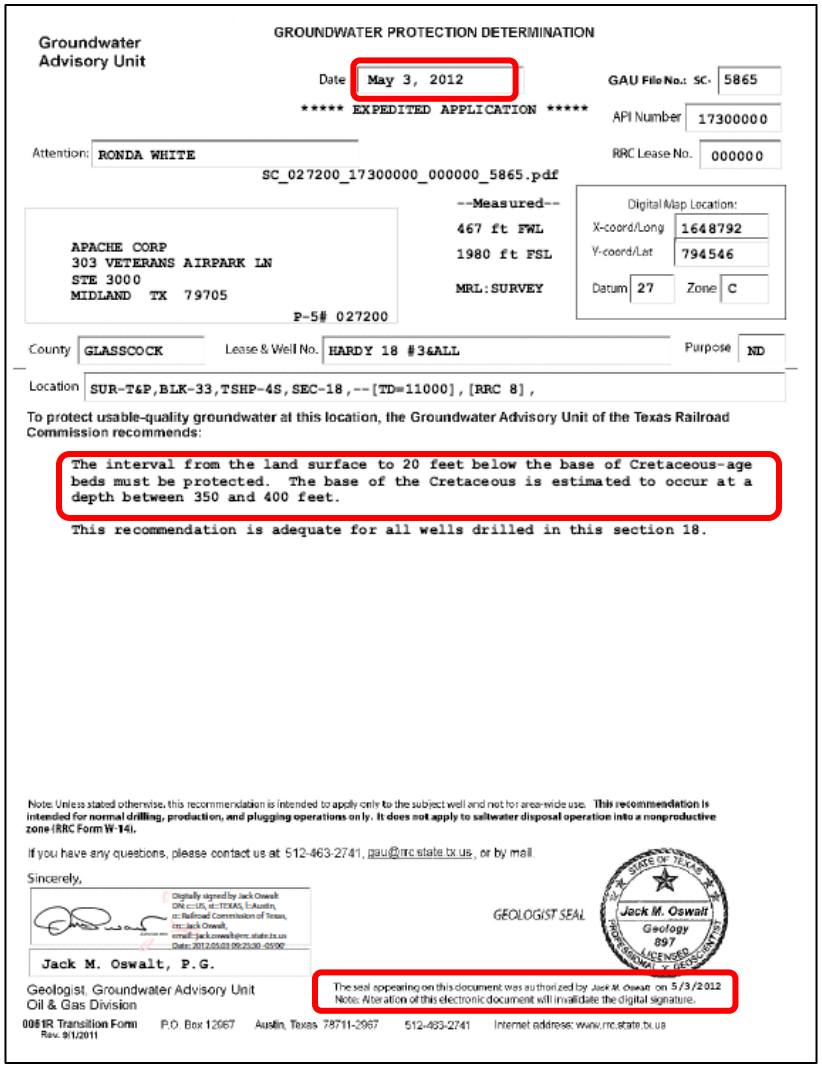
Load Attachments

- (Cmpl_1588) The Approval Letter (SWR 10) will need to be attached to this packet.



Make sure you select the correct attachment type. Plats should only be attached as .tif files all others can be attached as .tif or .pdf. The size limit for any attachment is 6mb.

GAU Letter (G.W. Protection Determ.)



Groundwater Advisory Unit

GROUNDWATER PROTECTION DETERMINATION

Date: May 3, 2012

GAU File No.: SC- 5865

***** EXPEDITED APPLICATION *****

API Number: 17300000

Attention: RONDA WHITE

RRC Lease No.: 000000

SC_027200_17300000_000000_5865.pdf

APACHE CORP
303 VETERANS AIRPARK LN
STE 3000
MIDLAND TX 79705

P-5# 027200

--Measured--
467 ft FWL
1980 ft FSL
MRL:SURVEY

Digital Map Location:
X-coord/Long: 1648792
Y-coord/Lat: 794546
Datum: 27 Zone: C

County: GLASSCOCK

Lease & Well No.: HARDY 18 #3&ALL

Purpose: ND

Location: SUR-T&P,BLK-33,TSHP-4S,SEC-18,--[TD=11000],[RRC 8],

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Texas Railroad Commission recommends:

The interval from the land surface to 20 feet below the base of Cretaceous-age beds must be protected. The base of the Cretaceous is estimated to occur at a depth between 350 and 400 feet.

This recommendation is adequate for all wells drilled in this section 18.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. **This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).**

If you have any questions, please contact us at 512-463-2741, gau@rrc.state.tx.us, or by mail.

Sincerely,

Digitally signed by Jack Oswalt
DN: c=US, st=TEXAS, l=Austin, o=Railroad Commission of Texas, ou=Jack Oswalt, email=jack.oswalt@rrc.state.tx.us
Date: 2012.05.03 09:25:30 -05'00'

Jack M. Oswalt, P.G.
Geologist, Groundwater Advisory Unit
Oil & Gas Division

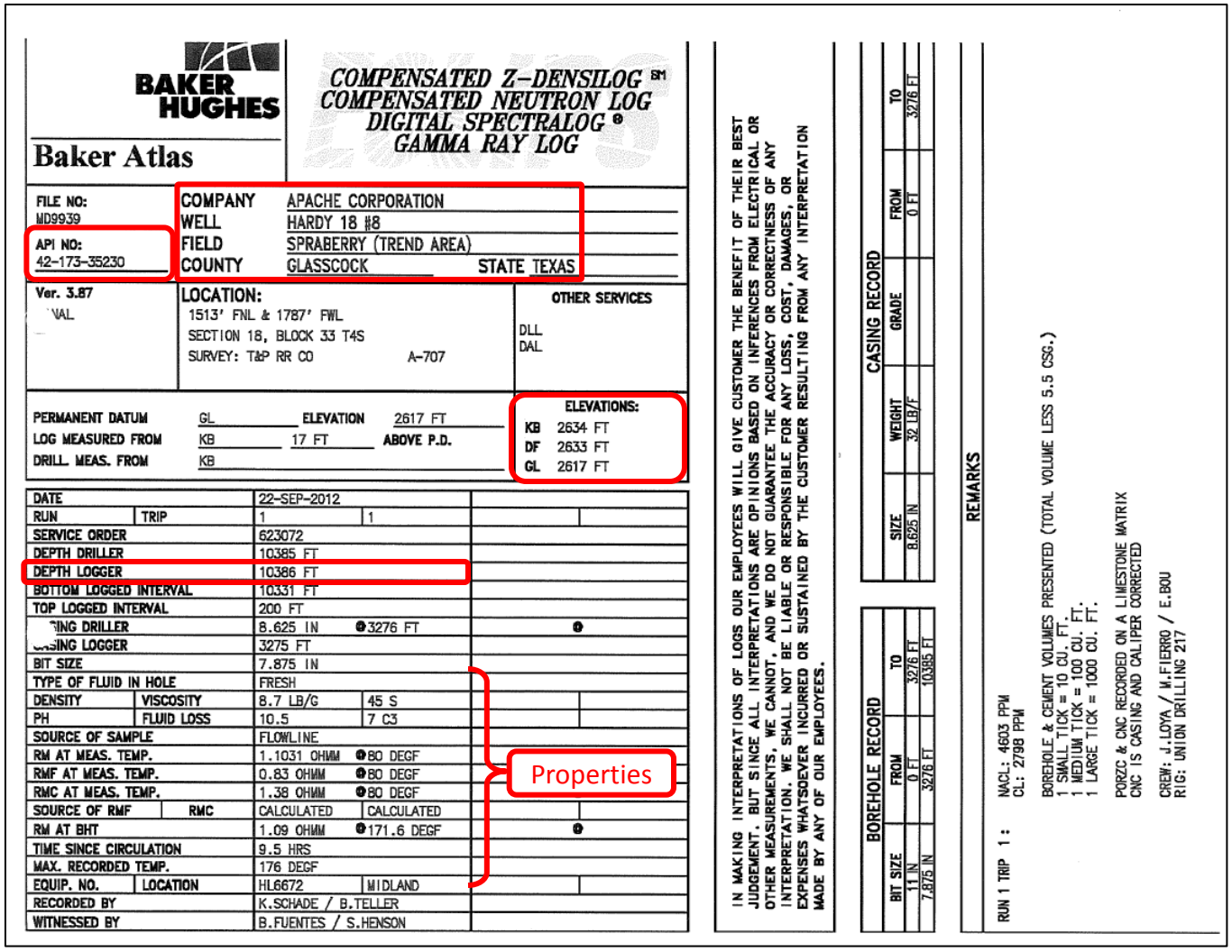
GEOLOGIST SEAL

STATE OF TEXAS
Jack M. Oswalt
Geology
897
LICENSED
PROFESSIONAL GEOSCIENTIST

The seal appearing on this document was authorized by Jack M. Oswalt on 5/3/2012
Note: Alteration of this electronic document will invalidate the digital signature.

0051R Transition Form Rev. 9/1/2011 P.O. Box 12967 Austin, Texas 78711-2967 512-463-2741 Internet address: www.rrc.state.tx.us

L-1 Header



BAKER HUGHES

Baker Atlas

COMPENSATED Z-DENSILOG SM
COMPENSATED NEUTRON LOG
DIGITAL SPECTRALOG ®
GAMMA RAY LOG

FILE NO: MD9939
API NO: 42-173-35230

COMPANY APACHE CORPORATION
WELL HARDY 18 #8
FIELD SPRABERRY (TREND AREA)
COUNTY GLASSCOCK STATE TEXAS

Ver. 3.87
VAL

LOCATION:
1513' FNL & 1787' FWL
SECTION 18, BLOCK 33 T4S
SURVEY: T&P RR CO A-707

OTHER SERVICES
DLL
DAL

PERMANENT DATUM GL ELEVATION 2617 FT
LOG MEASURED FROM KB 17 FT ABOVE P.D.
DRILL. MEAS. FROM KB

ELEVATIONS:
KB 2634 FT
DF 2633 FT
GL 2617 FT

DATE		22-SEP-2012	
RUN	TRIP	1	1
SERVICE ORDER		623072	
DEPTH DRILLER		10385 FT	
DEPTH LOGGER		10386 FT	
BOTTOM LOGGED INTERVAL		10331 FT	
TOP LOGGED INTERVAL		200 FT	
CASING DRILLER		8.625 IN @3276 FT	@
CASING LOGGER		3275 FT	
BIT SIZE		7.875 IN	
TYPE OF FLUID IN HOLE		FRESH	
DENSITY	VISCOSITY	8.7 LB/G	45 S
PH	FLUID LOSS	10.5	7 C3
SOURCE OF SAMPLE		FLOWLINE	
RM AT MEAS. TEMP.		1.1031 OHMM @80 DEGF	
RMF AT MEAS. TEMP.		0.83 OHMM @80 DEGF	
RMC AT MEAS. TEMP.		1.38 OHMM @80 DEGF	
SOURCE OF RMF	RMC	CALCULATED	CALCULATED
RM AT BHT		1.09 OHMM @171.6 DEGF	@
TIME SINCE CIRCULATION		9.5 HRS	
MAX. RECORDED TEMP.		176 DEGF	
EQUIP. NO.	LOCATION	HL6672	MIDLAND
RECORDED BY		K.SCHADE / B.TELLER	
WITNESSED BY		B.FUENTES / S.HENSON	

Properties

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT. BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

BOREHOLE RECORD

BIT SIZE	FROM	TO
11 IN	0 FT	3276 FT
7.875 IN	3276 FT	10385 FT

CASING RECORD

SIZE	WEIGHT	GRADE	FROM	TO
8.625 IN	32 LB/F		0 FT	3276 FT

REMARKS

RUN 1 TRIP 1 : NACL: 4603 PPM
CL: 2798 PPM

BOREHOLE & CEMENT VOLUMES PRESENTED (TOTAL VOLUME LESS 5.5 CSG.)
1 SMALL TICK = 10 CU. FT.
1 MEDIUM TICK = 100 CU. FT.
1 LARGE TICK = 1000 CU. FT.

PORZC & CNC RECORDED ON A LIMESTONE MATRIX
CNC IS CASING AND CALIPER CORRECTED

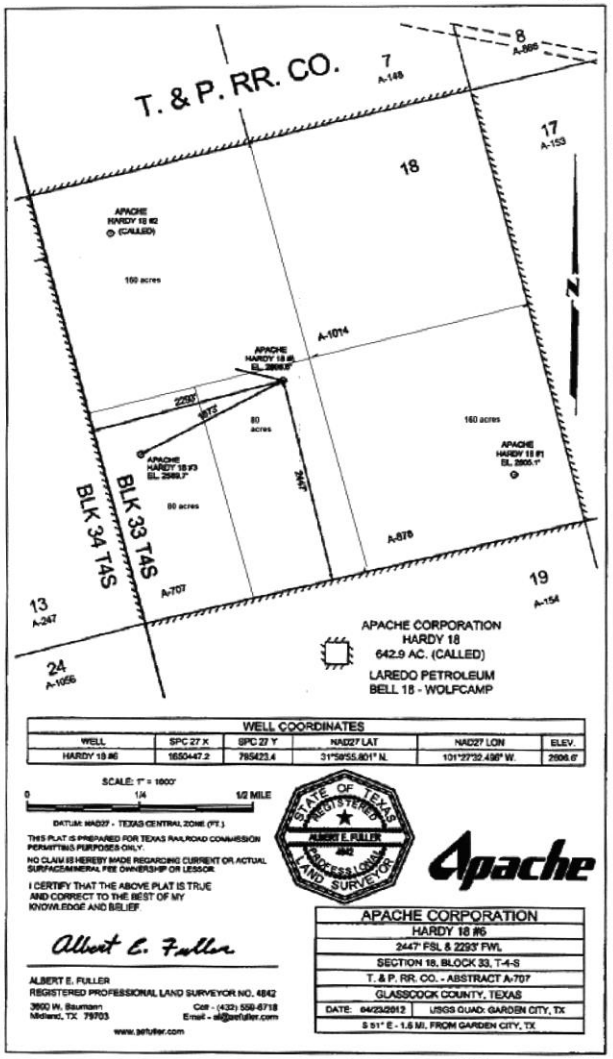
CREW: J.LOYA / M.FIERRO / E.BOU
RIG: UNION DRILLING 217

Log & Log Header Requirements

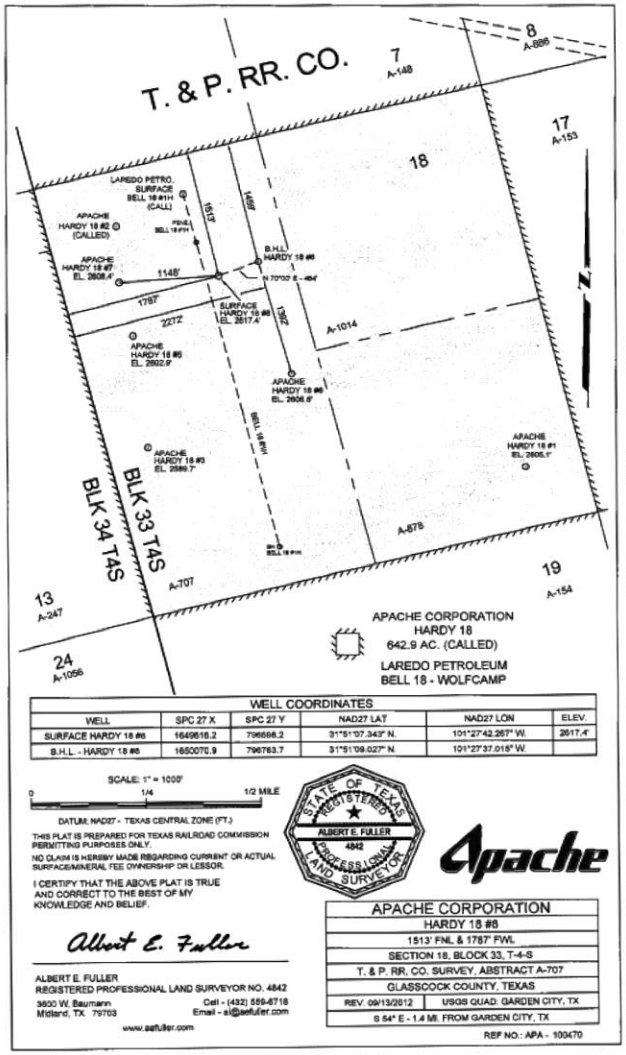
- Company Name
- Lease Name
- Well Number
- Field
- API number
- Elevations
- Fluid/Mud Properties
- Logger depth must cover the producing interval
- Log header must be legible for audit and scanning
- Log must be continuous, not printed on high gloss paper and cannot be altered (i.e. – printed and taped or stapled together)

Plat

Proration Plat Example



Lease Plat Example



Proration Acreage List

Oil Lease No./Gas Well ID No: 41707
Lease Name(s): HARDY 18
Operator(s): APACHE CORPORATION 027200

API No.	District	Lease No.	Lease Name	Well No.	Field No	Field Name	Acres
17333893	8	41707	HARDY 18	1	85280300	SPRABERRY (TREND AREA)	40.18
17333913	8	41707	HARDY 18	2	85280300	SPRABERRY (TREND AREA)	40.18
17334943	8	41707	HARDY 18	3	85280300	SPRABERRY (TREND AREA)	80.36
17334664	8	41707	HARDY 18	5	85280300	SPRABERRY (TREND AREA)	40.18
17334947	8	41707	HARDY 18	6	85280300	SPRABERRY (TREND AREA)	40.18
17335229	8	41707	HARDY 18	7	85280300	SPRABERRY (TREND AREA)	80.36
17335230	8	41707	HARDY 18	8	85280300	SPRABERRY (TREND AREA)	80.36
17335273	8	41707	HARDY 18	9	85280300	SPRABERRY (TREND AREA)	80.36
17335407	8	41707	HARDY 18	10	85280300	SPRABERRY (TREND AREA)	40
17335408	8	41707	HARDY 18	11	85280300	SPRABERRY (TREND AREA)	40.36
17335879	8	41707	HARDY 18	12	85280300	SPRABERRY (TREND AREA)	40.36
17335880	8	41707	HARDY 18	13	85280300	SPRABERRY (TREND AREA)	40
						ALLOCATED ACRES IN LEASE	642.88
						TOTAL ACRES IN LEASE	642.9
						UNALLOCATED ACRES IN LEASE	0.02

An acreage list may be required by field rules. It details each well on the lease in the specified field and the acres allocated to each well.

P-16 (Acreage Designation Section I & II)

RAILROAD COMMISSION OF TEXAS
1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

P-16 Data Sheet
(Optional)
Page 1
Rev. 09/2014

Acreage Designation

SECTION I. OPERATOR INFORMATION	
Operator Name: RAILROAD COMMISSION DISTRICT 08	**Operator P-5 No.:** 000010
Operator Address: 10 DESTA DR., SUITE 500 E., MIDLAND, TX 79705	

SECTION II. WELL INFORMATION		
District No.: 08	**County:** GLASSCOCK	**Purpose of Filing:**
Well No.: 8	**API No.:** 173-35230	☐ Drilling Permit Application (Form W-1)
Total Lease Acres: 642.90	**Drilling Permit No.:** 745925	☑ Completion Report (Form G-1/W-2)
Lease Name: HARDY 18	**Lease No.:** 41707	
Field Name: SPRABERRY (TREND AREA)	**Field No.:** 173-35230	

Filer is the owner or lessee, or has been authorized by the owner or lessee, of all or an undivided portion of the mineral estate under each tract for which filer is listed as operator below. For all leases operated by other entities, the number of assigned acres shown are reflected on current Commission records or the filer has been authorized by the current operator to change the assigned acreage of that operator as shown below.

SECTION III. LISTING OF ALL WELLS IN THE APPLIED-FOR FIELD ON THE SAME ACREAGE AS THE LEASE, POOLED UNIT, OR UNITIZED TRACT DESIGNATED IN SECTION II ABOVE BY FILER

RRC ID No. or Lease No.	Well No.	H-Horizontal D-Directional V-Vertical	Lease Name	API No.	Acres Assigned	SWR 38 Except. (Y/N)	Operator Name and Operator No. (if different from filing operator)
41707	1	V	HARDY 18	173-33893	40.18	N	
41707	2	V	HARDY 18	173-33913	40.18	N	
41707	3	V	HARDY 18	173-34943	80.36	N	
41707	5	V	HARDY 18	173-34664	40.18	N	
41707	6	V	HARDY 18	173-34947	40.18	N	
41707	7	V	HARDY 18	173-35229	80.36	N	
41707	8	D	HARDY 18	173-35230	80.36	N	
41707	9	V	HARDY 18	173-35273	80.36	N	
41707	10	V	HARDY 18	173-35407	40.00	Y	
41707	11	V	HARDY 18	173-35408	40.36	Y	
41707	12	V	HARDY 18	173-35879	40.36	Y	
41707	13	V	HARDY 18	173-35880	40.00	Y	

P-16 (Acreage Designation Section III & IV)

SECTION III. LISTING OF ALL WELLS IN THE APPLIED-FOR FIELD ON THE SAME ACREAGE AS THE LEASE, POOLED UNIT, OR UNITIZED TRACT DESIGNATED IN SECTION II ABOVE BY FILER

RRC ID No. or Lease No.	Well No.	H-Horizontal D-Directional V-Vertical	Lease Name	API No.	Acres Assigned	SWR 38 Except. (Y/N)	Operator Name and Operator No. (if different from filing operator)
41707	1	V	HARDY 18	173-33893	40.18	N	
41707	2	V	HARDY 18	173-33913	40.18	N	
41707	3	V	HARDY 18	173-34943	80.36	N	
41707	5	V	HARDY 18	173-34664	40.18	N	
41707	6	V	HARDY 18	173-34947	40.18	N	
41707	7	V	HARDY 18	173-35229	80.36	N	
41707	8	D	HARDY 18	173-35230	80.36	N	
41707	9	V	HARDY 18	173-35273	80.36	N	
41707	10	V	HARDY 18	173-35407	40.00	Y	
41707	11	V	HARDY 18	173-35408	40.36	Y	
41707	12	V	HARDY 18	173-35879	40.36	Y	
41707	13	V	HARDY 18	173-35880	40.00	Y	

Total Well Count >	12	000.00	< A. Total Assigned Horiz. Acreage	642.88	< C. Total Assigned Acreage
		642.90	< Total Remaining Horiz. Acreage	000.02	< Total Remaining Acreage
		642.88	< B. Total Assigned Vert./Dir. Acreage		
		000.02	< Total Remaining Vert./Dir. Acreage		

SECTION IV. REMARKS / PURPOSE OF FILING (see instructions)

P-15 & ACREAGE LIST

Attach Additional Pages As Needed. ☑ No additional pages ☐ Additional Pages: ____ (No. of additional pages)

CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that this report was prepared by me or under my supervision or direction, that I am authorized to make this report, and that the information contained in this report is true, correct, and complete to the best of my knowledge.

Signature	Name and title (type or print)	Email (include email address *only* if you affirmatively consent to its public release)
	REGULATORY ANALYST	EMAIL@RRC.STATE.TX.US

Address	City, State, Zip Code	Tel: Area Code Number	Date: mo. day yr.
10 DESTA DR., SUITE 500 E.,	MIDLAND, TX 79705	432-684-5581	DD/MM/YYY

SWR-10 Letter (Downhole Commingling)

BARRY T. SMITHERMAN, CHAIRMAN
DAVID PORTER, COMMISSIONER
CHRISTI CRADDICK, COMMISSIONER

GIL BUJANO, P.E.
DIRECTOR, OIL AND GAS DIVISION

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

January 28, 2013

APACHE CORPORATION
ATTN: REGULATORY DEPARTMENT
2000 POST OAK BLVD STE 100
HOUSTON TX 77056

RE: **APPLICATION FOR EXCEPTION TO SWR 10**
LEASE: HARDY 18
WELL NO. 8
GLASSCOCK COUNTY, DISTRICT 08, TEXAS
API NO. 173-35230

FIELD NAME	FIELD NO.
SPRABERRY (TREND AREA)	85280300
GARDEN CITY, NW (STRAWN)	33997700

HYDROGEN SULFIDE RESTRICTION: NO

The Commission has approved your application to down-hole commingle production within the above-referenced wellbore from the SPRABERRY (TREND AREA); and GARDEN CITY, NW (STRAWN) fields in GLASSCOCK County, Texas. For allowable and reporting purposes, the well will be assigned to the **SPRABERRY (TREND AREA)** field. It will be necessary to have or obtain Commission authority to complete this well in each of the subject zones (Form W-1 approval). The effective date of this SWR 10 Exception is January 25, 2013. This exception to SWR 10 will expire if not used within two (2) years from the date of this permit. This expiration date is January 29, 2015.

Acreage assigned to the referenced well for allocation of allowable shall not be assigned to any other well or wells projected to or completed in the above-referenced fields; such duplicate assignment of acreage is not acceptable, provided, however, that this limitation shall not prevent the reformation of development or proration units so long as no duplicate assignment of acreage occurs, and further, that such reformation does not violate other conservation regulations.

The maximum daily allowable for the combined production will be limited to the top allowable for the **SPRABERRY (TREND AREA)** field and will become effective upon receipt of Form W-2 showing combined completion data and results of a 24-hour production test taken after the physical work of down hole commingling has been completed. Please indicate in "remarks" the reason for filing this report, giving date of Commission approval of this Rule 10 exception.

Should secondary recovery operations be initiated in either of these reservoirs, it may be necessary to segregate these zones. If surface-commingling authority has been granted, it may be necessary to amend or cancel this authority.

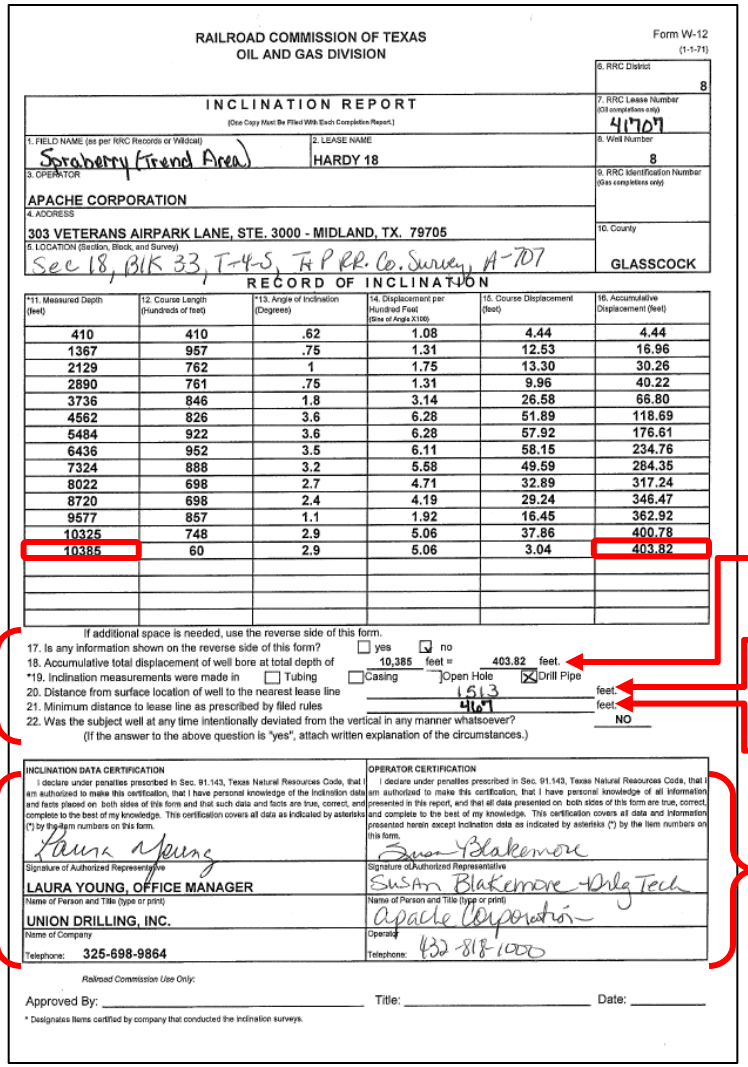
Permit conditions:

The completion report for the commingled well must indicate which perforations belong to which field. The Commission may also require a wellbore diagram to be filed with the completion report for the commingled well. If filed, the wellbore diagram must indicate which perforations belong to which field.

Note: The distribution of this document will be by E-MAIL ONLY. E-mail sent to keisha.stark@apachecorp.com.

If you have any questions, you may contact the engineering unit in the Austin office at 512-475-2307.

W-12 (Inclination Report)



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-12
(1-1-71)

INCLINATION REPORT
(One Copy Must Be Filed With Each Completion Report.)

1. FIELD NAME (as per RRC Records or Wildcat): Spraberry (Trend Area)	2. LEASE NAME: HARDY 18
3. OPERATOR: APACHE CORPORATION	8. Well Number: 8
4. ADDRESS: 303 VETERANS AIRPARK LANE, STE. 3000 - MIDLAND, TX. 79705	9. RRC Identification Number (Gas completions only):
5. LOCATION (Section, Block, and Survey): Sec 18, BLK 33, T-4-S, T&P RR. Co. Survey, A-707	10. County: GLASSCOCK
	6. RRC District: 8
	7. RRC Lease Number (Oil completions only): 41707

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
410	410	.62	1.08	4.44	4.44
1367	957	.75	1.31	12.53	16.96
2129	762	1	1.75	13.30	30.26
2890	761	.75	1.31	9.96	40.22
3736	846	1.8	3.14	26.58	66.80
4562	826	3.6	6.28	51.89	118.69
5484	922	3.6	6.28	57.92	176.61
6436	952	3.5	6.11	58.15	234.76
7324	888	3.2	5.58	49.59	284.35
8022	698	2.7	4.71	32.89	317.24
8720	698	2.4	4.19	29.24	346.47
9577	857	1.1	1.92	16.45	362.92
10325	748	2.9	5.06	37.86	400.78
10385	60	2.9	5.06	3.04	403.82

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☑ no
18. Accumulative total displacement of well bore at total depth of 10,385 feet = 403.82 feet.
*19. Inclination measurements were made in ☐ Tubing ☐ Casing ☐ Open Hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line 1513 feet.
21. Minimum distance to lease line as prescribed by filed rules 467 feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION	OPERATOR CERTIFICATION
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.	I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.
Signature of Authorized Representative: Laura Young	Signature of Authorized Representative: Susan Blakemore
LAURA YOUNG, OFFICE MANAGER	Susan Blakemore - Drlg Tech
Name of Person and Title (type or print)	Name of Person and Title (type or print)
UNION DRILLING, INC.	Apache Corporation
Name of Company	Operator
Telephone: 325-698-9864	Telephone: 432-818-1000

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

Required

Required

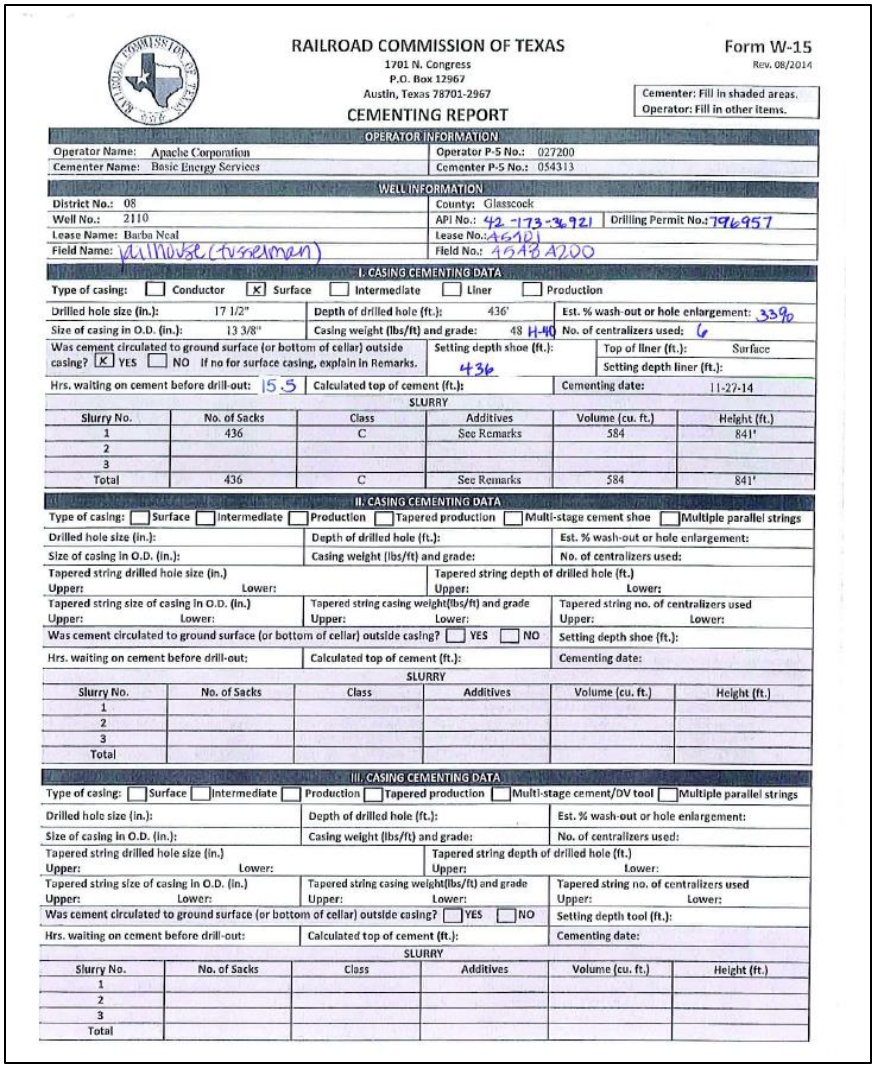
Shot Points

Drilling Permit

Field Rules

Required

W-15 (Cementing Report)



RAILROAD COMMISSION OF TEXAS
1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Form W-15
Rev. 08/2014

Cementer: Fill in shaded areas.
Operator: Fill in other items.

CEMENTING REPORT

OPERATOR INFORMATION

Operator Name: Apache Corporation	Operator P-5 No.: 027200
Cementer Name: Basic Energy Services	Cementer P-5 No.: 054313

WELL INFORMATION

District No.: 08	County: Glasscock	
Well No.: 2110	API No.: 42-173-36921	Drilling Permit No.: 796957
Lease Name: Barbo Neal	Lease No.: A6181	
Field Name: Wildcat (Spraberry)	Field No.: 99999200	

I. CASING CEMENTING DATA

Type of casing: ☐ Conductor ☒ Surface ☐ Intermediate ☐ Liner ☐ Production

Drilled hole size (in.): 17 1/2"	Depth of drilled hole (ft.): 436'	Est. % wash-out or hole enlargement: 33%
Size of casing in O.D. (in.): 13 3/8"	Casing weight (lbs/ft) and grade: 48 H-40	No. of centralizers used: 6
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☒ YES ☐ NO If no for surface casing, explain in Remarks.	Setting depth shoe (ft.): 436	Top of liner (ft.): Surface / Setting depth liner (ft.):
Hrs. waiting on cement before drill-out: 15.5	Calculated top of cement (ft.):	Cementing date: 11-27-14

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	436	C	See Remarks	584	841'
2					
3					
Total	436	C	See Remarks	584	841'

II. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement shoe ☐ Multiple parallel strings

Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight(lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO		Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

III. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement/DV tool ☐ Multiple parallel strings

Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight(lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO		Setting depth tool (ft.):
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS

Pumped with 436 Class C with 2% CaCl2 + .25ppa Cellelflake

Circulated 230sx to Surface

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Misty Webb, Staff Assistant — Basic Energy Services — Misty Webb
Name and title of cementer's representative — Cementing Company — Signature

P. O. Box 10451 — Midland — TX — 79702 — 432-687-1994 — 12-3-14
Address — City, — State, Zip Code — Tel: Area Code Number — Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

SHATARA BROWN — DRILLING TECH — Shatara Brown
Name and title of operator's representative — Title — Signature

303 Veterans Airpark Ln., #1000
Midland, Tx 79705

(432) 818-1943 — 11/8/15
State, Zip Code — Tel: Area Code Number — Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

A. **What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.

The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. **How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (https://webapps.rrc.state.tx.us/security/login.do) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).

C. **Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 (http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. **Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.

F. **Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.

G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

P-12 (Certificate of Pooling Authority)

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

P-12

Revised 05/2001

1. Field Name(s)	2. Lease/ID Number (if assigned)	3. RRC District Number
SPRABERRY (TREND AREA)	39874	08
4. Operator Name	**5. Operator P-5 Number**	**6. Well Number**
APACHE CORPORATION	027200	1A
7. Pooled Unit Name	**8. API Number**	**9. Purpose of Filing**
GIBSON 7 UNIT	42-173-34572	☑ Drilling Permit (W-1)
10. County	**11. Total acres in pooled unit**	☐ Completion Report
GLASSCOCK	160	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

Tract/Plat	Tract	Acres in Tract	Indicate Undivided Interests Unleased	Non-pooled
TRACT 1	NW/4- EXCEPT HWY 158 ROW	153.48	☐	☐
TRACT 2	STATE OF TX HWY 158 ROW	6.52	☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐

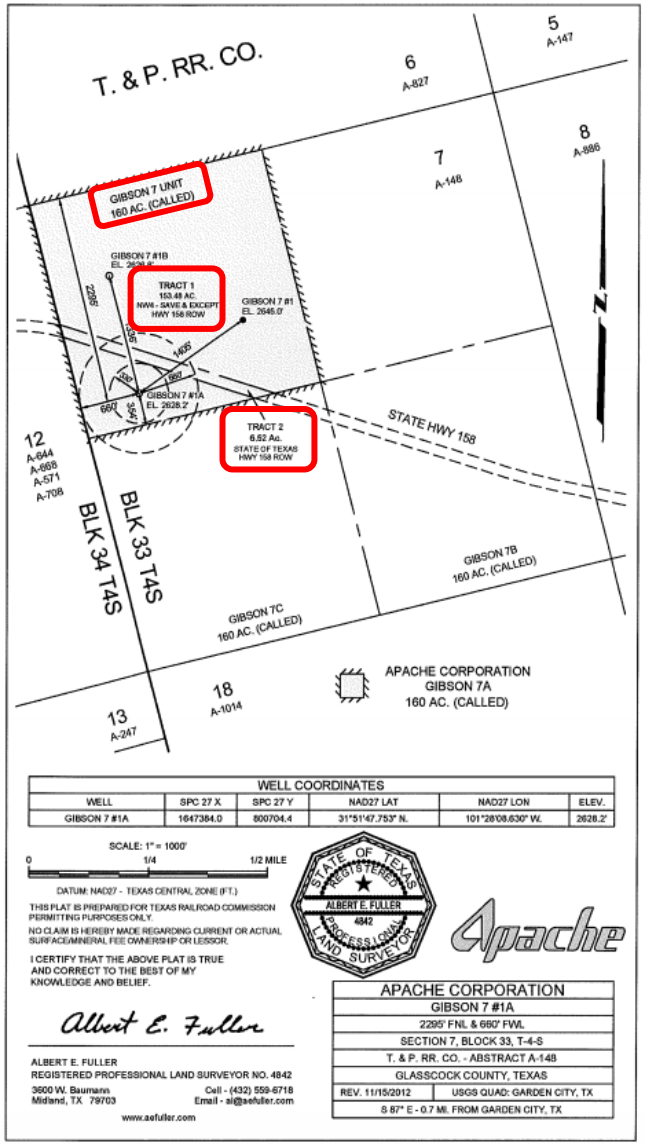
CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

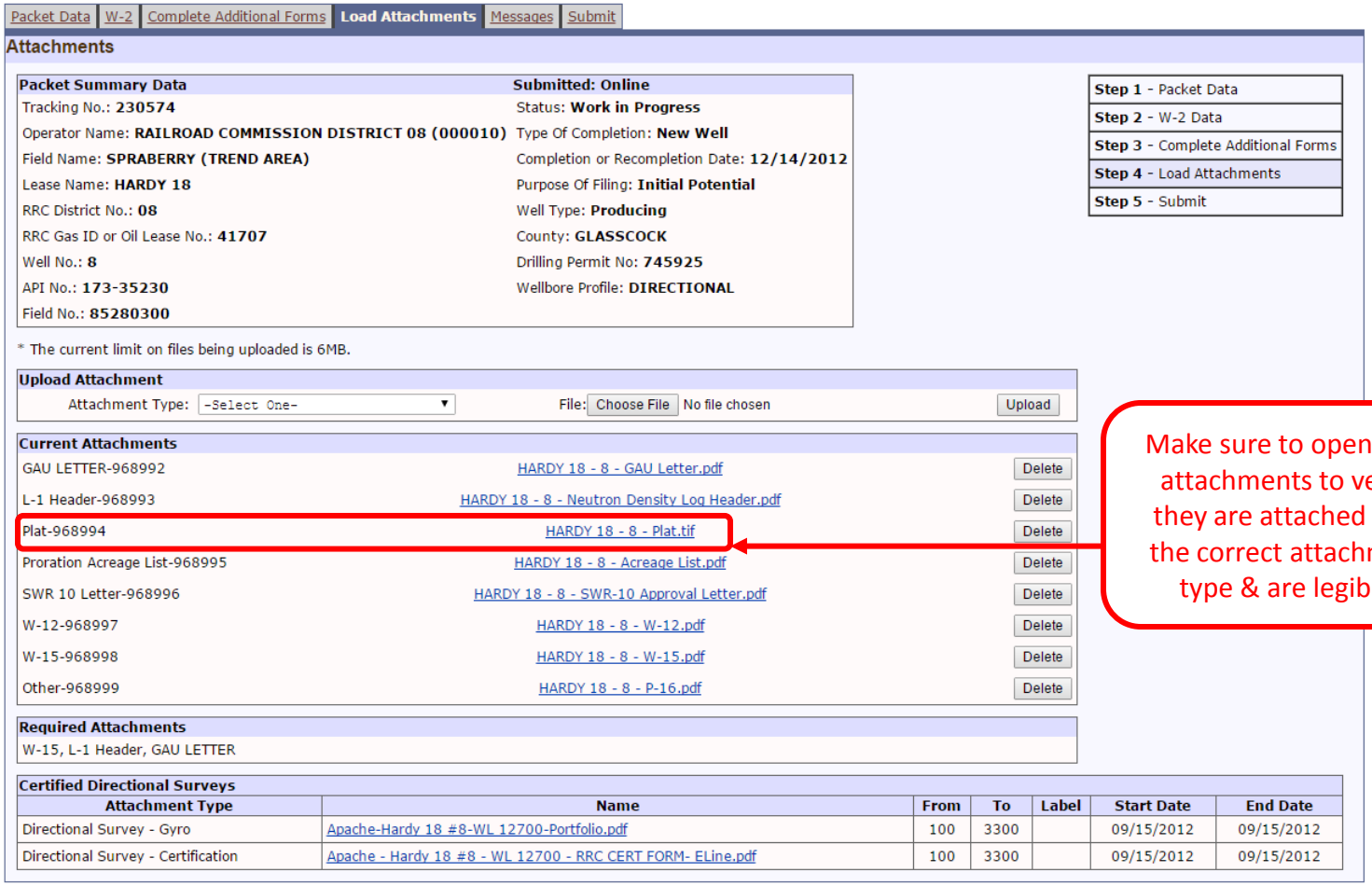
Signature	Print Name		
	KEISHA STARK		
Title	**E-mail** (if available)	**Date**	**Phone**
REGULATORY TECH	Keisha.Stark@apachecorp.com	11/15/2012	(432) 818-1181

INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40

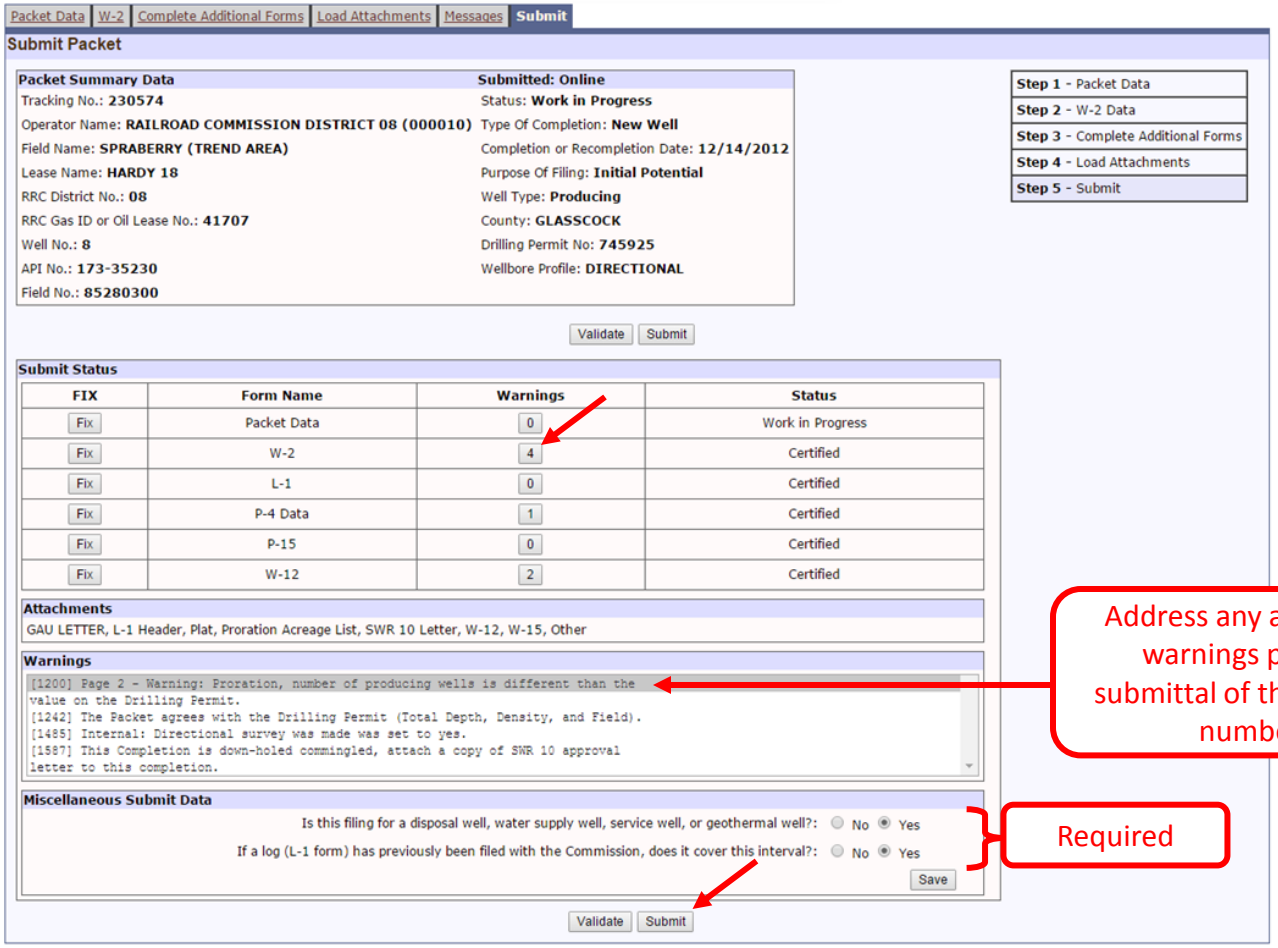
1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.



Verify Attachments



Submittal Page



Submit Forms Lacking

Finished

- (Cmpl_1275) The Packet has been submitted successfully.
- (Cmpl_1340) Upon review of your filing by RRC Staff, additional forms/attachments/information may be required.

Message Review

Well Completions

Filing Operator: APACHE CORPORATION (027200)

Filing Completion Package

File a New Completion Packet

Update Existing Completion Packet

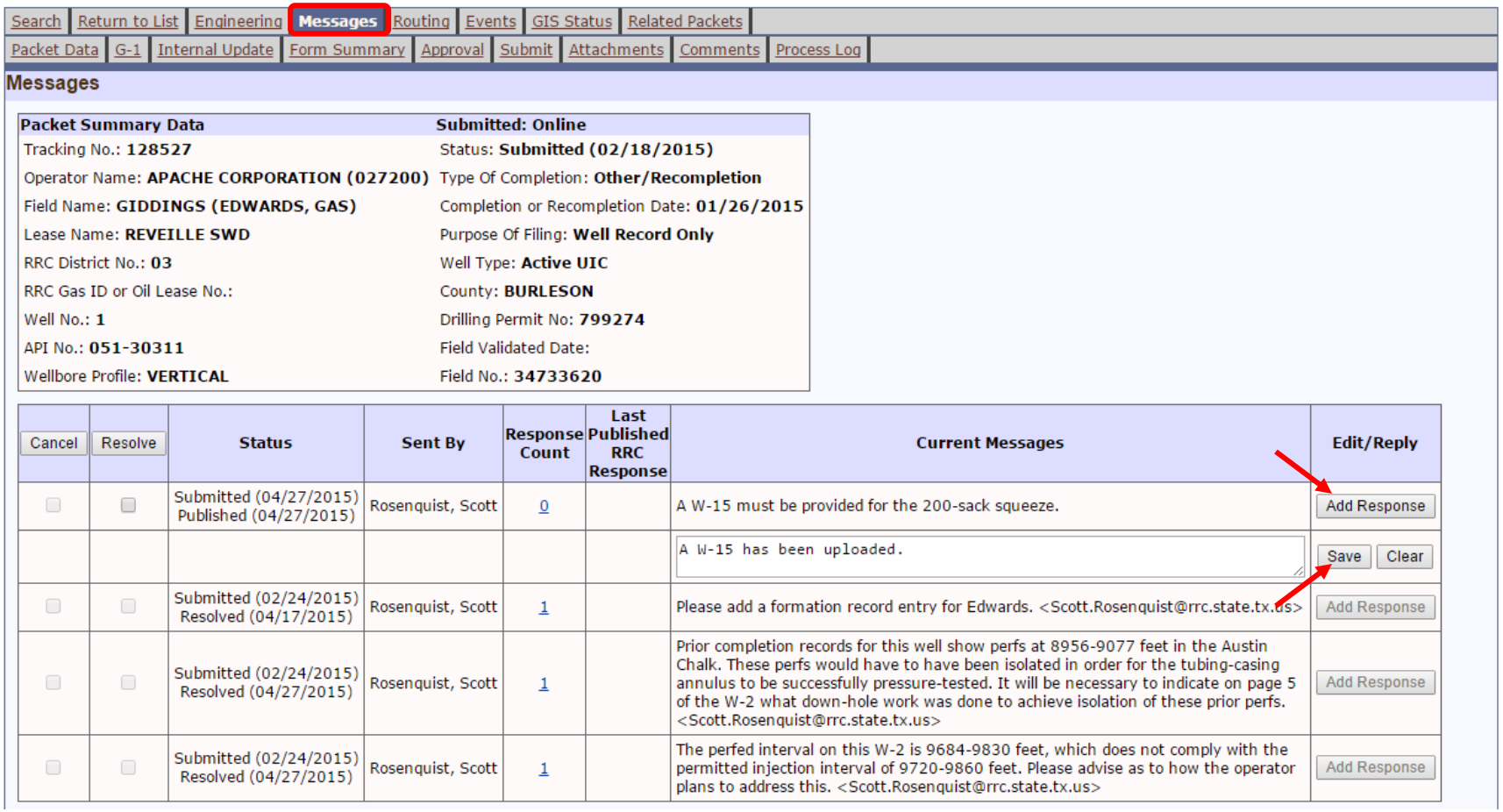
Select Filing Operator

My Messages | **Operator Messages** | Recent Notifications

1 - 10 of 105 results [<<First][<Previous] [Next>] [Last>>] | Page: **1** 2 3 4 5 6 7 8 9 10 of 11 Page Size: 10

Tracking No.	User	Operator	Status	Sent By	Current Messages	Response Count
130362	Starr, Sherene	APACHE CORPORATION	Published (03/13/2015)	Hitchcock, Ivy	Attachments tab has been opened at the Operator's request.	0
129394	Starr, Sherene	APACHE CORPORATION	Published (03/12/2015)	Hitchcock, Ivy	Attachments tab has been opened, per an Operator request.	0
129156	Hopkins, Madeleine	APACHE CORPORATION	Published (02/27/2015)	Cassidy, Karen	Please correct the answer to the second question under shot point information on your online W-12 to "yes" as your attached W-12 shows that all shot points were taken at intervals of 1000' or less. **Please respond to this message via the "add response" button AND also email us to expedite review and resolution of the message. (karen.cassidy@rrc.state.tx.us)** [message date: 02/27/2015]	1
128527	Moughon, Debbie	APACHE CORPORATION	Published (02/24/2015)	Rosenquist, Scott	Please add a formation record entry for Edwards. <Scott.Rosenquist@rrc.state.tx.us>	0
128527	Moughon, Debbie	APACHE CORPORATION	Published (02/24/2015)	Rosenquist, Scott	The perfed interval on this W-2 is 9684-9830 feet, which does not comply with the permitted injection interval of 9720-9860 feet. Please advise as to how the operator plans to address this. <Scott.Rosenquist@rrc.state.tx.us>	0
128527	Moughon, Debbie	APACHE CORPORATION	Published (02/24/2015)	Rosenquist, Scott	Prior completion records for this well show perfs at 8956-9077 feet in the Austin Chalk. These perfs would have to have been isolated in order for the tubing-casing annulus to be successfully pressure-tested. It will be necessary to indicate on page 5 of the W-2 what down-hole work was done to achieve isolation of these prior perfs. <Scott.Rosenquist@rrc.state.tx.us>	0
128115	Smith, Christine	APACHE CORPORATION	Published (03/11/2015)	Lewis, Kayleigh	A Rule 13 exception must be obtained for this well. The surface csg was drilled 316' over the GAU depth- only allowed to drill up to 200' deeper than the GAU depth. In the future, submit this request prior to drilling as required by Rule 13. Please submit to jeffery.morgan@rrc.state.tx.us, thank you.	0
128006	Smith, Christine	APACHE CORPORATION	Published (02/20/2015)	Haynes, Danielle	please be advised that an acreage list will also be required along with the P-15 and lease plat	0

Respond to the Message



Search | Return to List | Engineering | **Messages** | Routing | Events | GIS Status | Related Packets

Packet Data | G-1 | Internal Update | Form Summary | Approval | Submit | Attachments | Comments | Process Log

Messages

Packet Summary Data	**Submitted: Online**
Tracking No.: **128527**	Status: **Submitted (02/18/2015)**
Operator Name: **APACHE CORPORATION (027200)**	Type Of Completion: **Other/Recompletion**
Field Name: **GIDDINGS (EDWARDS, GAS)**	Completion or Recompletion Date: **01/26/2015**
Lease Name: **REVEILLE SWD**	Purpose Of Filing: **Well Record Only**
RRC District No.: **03**	Well Type: **Active UIC**
RRC Gas ID or Oil Lease No.:	County: **BURLESON**
Well No.: **1**	Drilling Permit No: **799274**
API No.: **051-30311**	Field Validated Date:
Wellbore Profile: **VERTICAL**	Field No.: **34733620**

Cancel	Resolve	Status	Sent By	Response Count	Last Published RRC Response	Current Messages	Edit/Reply
☐	☐	Submitted (04/27/2015) Published (04/27/2015)	Rosenquist, Scott	0		A W-15 must be provided for the 200-sack squeeze.	Add Response
						A W-15 has been uploaded.	Save Clear
☐	☐	Submitted (02/24/2015) Resolved (04/17/2015)	Rosenquist, Scott	1		Please add a formation record entry for Edwards. <Scott.Rosenquist@rrc.state.tx.us>	Add Response
☐	☐	Submitted (02/24/2015) Resolved (04/27/2015)	Rosenquist, Scott	1		Prior completion records for this well show perfs at 8956-9077 feet in the Austin Chalk. These perfs would have to have been isolated in order for the tubing-casing annulus to be successfully pressure-tested. It will be necessary to indicate on page 5 of the W-2 what down-hole work was done to achieve isolation of these prior perfs. <Scott.Rosenquist@rrc.state.tx.us>	Add Response
☐	☐	Submitted (02/24/2015) Resolved (04/27/2015)	Rosenquist, Scott	1		The perfed interval on this W-2 is 9684-9830 feet, which does not comply with the permitted injection interval of 9720-9860 feet. Please advise as to how the operator plans to address this. <Scott.Rosenquist@rrc.state.tx.us>	Add Response

Contact Us

For immediate assistance please call the Well Compliance (Proration) main phone number.

☎ **512-463-6975**

🖷 **512-463-6955**

✉ **prorationunit@rrc.texas.gov**

www.rrc.texas.gov

P.O. Box 12967, Austin, Texas 78711-2967